

STATE OF SOUTH CAROLINA

Application of South Carolina Electric & Gas Company for
Adjustments in the Company's Electric Rate Schedules and
Tariffs and Request for Mid-Period Reduction in Base Rates
for Fuel

237446
BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2012 - 218 - E

(Please type or print)

Submitted by: K. Chad BurgessSC Bar Number: 69456

Address: SCANA Corp.
220 Operation Way MC C222
Cayce, SC 29033

Telephone: 803-217-8141Fax: 803-217-7810

Other: _____

Email: chad.burgess@scana.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other: _____

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)			
<input checked="" type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input type="checkbox"/> Letter	<input type="checkbox"/> Request	
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification	
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation	
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement	
<input type="checkbox"/> Electric/Water/Telecom	<input checked="" type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment	
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter	
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response	
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery	
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition	
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation	
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena	
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff	
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order		
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest		
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit		
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report		



K. Chad Burgess
Associate General Counsel

chad.burgess@scana.com

June 29, 2012

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Application of South Carolina Electric & Gas Company for
Adjustments in the Company's Electric Rate Schedules and Tariffs and
Request for Mid-Period Reduction in Base Rates for Fuel
Docket No. 2012-218-E

Dear Ms. Boyd:

By letter dated May 25, 2012, South Carolina Electric & Gas Company ("SCE&G" or the "Company"), pursuant to S.C. Code Ann § 58-27-860 (1976, as amended), notified the Public Service Commission of South Carolina and the South Carolina Office of Regulatory Staff of its intent to file an application seeking adjustments in the Company's electric rate schedules and tariffs. The mandatory notice period of 30 days as provided for in § 58-27-860 has now expired. Therefore, enclosed for filing on behalf of SCE&G in the above-referenced docket is the Company's Notice of Change and Application for Increase in Rates and Charges and Request for Mid-Period Reduction in Base Rates for Fuel ("Application").

Please acknowledge your receipt of these documents by file stamping the extra copy of the Application and returning it to us via our courier.

By copy of this letter, we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed Application and attach a certificate of service to that effect.

(Continued . . .)

The Honorable Jocelyn G. Boyd
June 29, 2012
Page 2

If you have any questions, please advise.

Very truly yours,

A handwritten signature in black ink, appearing to read "K. Chad Burgess", with a stylized flourish at the end.

K. Chad Burgess

KCB/kms
Enclosures

cc: C. Dukes Scott
Dan F. Arnett
John W. Flitter
Jeffrey M. Nelson, Esquire
Nanette S. Edwards, Esquire
(all via hand delivery w/enclosures)

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2012-218-E

IN RE:

Application of South Carolina Electric &)
Gas Company for Adjustments in the)
Company's Electric Rate Schedules and)
Tariffs and Request for Mid-Period)
Reduction in Base Rates for Fuel)
_____)

**CERTIFICATE
OF SERVICE**

This is to certify that I have caused to be served this day a copy of South Carolina Electric & Gas Company's **Application** in the above referenced docket to the persons named below via hand delivery at the addresses set forth:

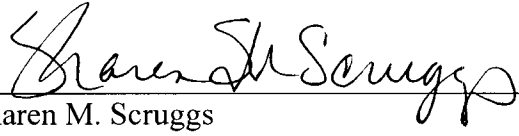
C. Dukes Scott
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Dan F. Arnett
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1401 Main Street, Suite 900
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John W. Flitter
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Columbia, SC 29201

Jeffrey M. Nelson, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201


Karen M. Scruggs

Columbia, South Carolina

This 29th day of June 2012

BEFORE
THE PUBLIC SERVICE COMMISSION
OF
SOUTH CAROLINA
DOCKET NO. 2012-218-E

In the Matter of:)	
Application of South Carolina Electric & Gas Company For Adjustments in the Company's Electric Rate Schedules and Tariffs and Request for Mid-Period Reduction in Base Rates for Fuel.)	<u>NOTICE OF CHANGE AND</u> <u>APPLICATION FOR INCREASE IN</u> <u>RATES AND CHARGES AND</u> <u>REQUEST FOR MID-PERIOD</u> <u>REDUCTION IN BASE RATES FOR</u> <u>FUEL</u>
)	

Pursuant to S.C. Code Ann. §§ 58-27-820, 58-27-860, and 58-27-870 (Supp. 2011), and 26 S.C. Code Ann. Regs. § 103-823 (Supp. 2011), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby files with the Public Service Commission of South Carolina ("Commission") proposed adjustments, changes, and increases in its rates, charges and tariffs for retail electric service and respectfully requests that the proposed rates, charges and tariffs be approved by the Commission. Pursuant to S.C. Code Ann. § 58-27-865(D) (Supp. 2011), SCE&G also requests that the Commission, in conjunction with issuing its order in this rate proceeding, approve SCE&G's request to make a mid-period reduction in its base rates for fuel to reduce the fuel factor for electric service. In accordance with South Carolina law, SCE&G is providing a copy of this Application to the South Carolina Office of Regulatory Staff ("ORS").

In support of the proposed adjustments, changes, and increases, SCE&G would respectfully show the following:

THE APPLICANT

1. Pursuant to S.C. Code Ann. § 58-27-860 (Supp. 2011) and by letter dated May 25, 2012, the Commission and ORS were notified of the Company's intent to file this Application.

2. SCE&G is a corporation duly organized and existing under the laws of the State of South Carolina, with its principal offices in Cayce, South Carolina. SCE&G's mailing address is 220 Operation Way, Cayce, South Carolina 29033. The Company is engaged in, among other things, the business of generating, transmitting, delivering and providing electricity to public and private energy users for compensation.

3. SCE&G owns and operates an integrated electric utility system covering nearly 17,000 square miles in central and southern South Carolina. That system serves over 660,000 customers in 24 counties. SCE&G's service territory includes the metropolitan areas of Charleston, Columbia, Beaufort and Aiken and many other smaller cities and towns, and rural areas in South Carolina.

4. All pleadings, correspondence and communication relating to this Application should be addressed to the following, who are authorized representatives to accept service on behalf of the Company in this proceeding.

K. Chad Burgess
Matthew W. Gissendanner
South Carolina Electric & Gas Company
Mail Code C222
220 Operation Way
Cayce, SC 29033
(803) 217-8141
chad.burgess@scana.com
matthew.gissendanner@scana.com

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Belton T. Zeigler
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Columbia, SC 29211
(803) 354-4949
bzeigler@popezeigler.com

Attorneys for the Applicant

ADJUSTMENTS TO RATES AND CHARGES FOR ELECTRIC SERVICE

5. SCE&G's current rates and charges (exclusive of changes in the fuel component, the recovery of cost and revenues associated with demand side management and energy efficiency programs, and the recovery of capital costs associated with construction work in progress on SCE&G's new nuclear units) were approved by the Commission in Order No. 2010-471, in Docket No. 2009-489-E.

6. The appropriate test year for purposes of this Application is the twelve-month period ended December 31, 2011.

7. Since the issuance of Order No. 2010-471, in order to provide continuing reliable service to its customers, meet the increasingly strict safety and reliability standards imposed on electric utilities by federal law, improve efficiency, and effectively plan for system growth, SCE&G has made net investments of approximately \$290 million in reliability upgrades and improvements to its electric transmission and distribution system. The increase in the annual revenue requirement associated with these transmission and distribution investments is approximately \$35 million.

8. In recent years, SCE&G has continued to make investments to comply with the increasingly stringent environmental laws and regulations promulgated by the Federal government.

(a) In October 2010, SCE&G completed and placed in service a \$280 million flue gas desulphurization unit and related facilities (“Scrubber”) at the Company’s Wateree Generating Station. In Order No. 2010-471, the Commission approved a stipulation in which the stipulating parties agreed not to include in rates the operation and maintenance costs (“O&M”) and depreciation expenses associated with this recently completed Scrubber. Instead, those costs, along with associated carrying costs, were deferred pursuant to Order Nos. 2008-471 and 2010-828.

(b) In addition, since Order No. 2010-471 was issued, SCE&G has invested approximately \$30 million in other environmental upgrades and projects at its existing generating stations.

9. The annual revenue requirement associated with the Wateree Scrubber deferral and the \$30 million in recent environmental upgrades is approximately \$22 million.

10. In 2002, SCE&G sited the Jasper Generating Station as an 875 megawatt (“MW”) combined-cycle natural gas-fired generating station comprising three Combustion Turbines (“CT”) with supplementary duct-firing. *See* Order No. 2002-19.

(a) SCE&G considered building a smaller two CT configuration instead of the 875 MW facility; however, because of construction efficiencies and the design of the larger facility, the additional MWs created by the 875 MW expansion option cost only 40% of the cost of the base capacity.

(b) With the Commission's approval, SCE&G opted to build the larger design and to sell 250 MW of firm capacity off-system to another supplier beginning in 2004 until December 31, 2012 ("Off-System Sales Contract").

(c) The availability of this capacity will assist SCE&G with its plans to retire older coal-fired units which because of their small size would be very expensive to retrofit with scrubbers and other air quality emission control equipment that is required by current federal environmental regulations.

(d) On January 1, 2013, simultaneously with the expiration of the Off-System Sales Contract, SCE&G will retire from service the 90 MW Canadys 1 coal-fired unit and will switch the 95 MW Urquhart 3 coal-fired unit to gas-fired operation only.

11. The expiration of the Off-System Sales Contract will reduce annual retail electric net margin revenue by approximately \$29 million.

12. The retirement of the Canadys 1 unit and the elimination of the coal handling equipment at the Urquhart 3 unit will reduce annual expenses associated with the units by approximately \$6 million.

13. For several years prior to 2008, the earnings on the Company's pension trust resulted in pension income being recorded for ratemaking purposes. Market conditions changed dramatically in late 2008 and, as a result, generally accepted accounting principles required the Company to record pension expense beginning in January 2009.

14. By Order No. 2009-81 the Commission authorized the Company to defer the difference between prior pension income and current pension expense pending a future rate proceeding.

15. Recognizing the current level of pension expense in rates and amortizing the expenses that have been deferred pursuant to Order No. 2009-81 (with an amortization amount based on the average expected continued service for current employees of 12 years) will result in the recognition of annual pension expense of approximately \$21 million.

16. In the prior rate order, Order No. 2010-471, the Commission approved a comprehensive stipulation among the principal parties in that case. In that stipulation, the stipulating parties agreed:

(a) To suspend funding of the Company's storm damage reserve which the Commission originally authorized to be established in Order No. 1996-15.

(b) To continue the funding of SCE&G's storm damage insurance premiums from the storm damage reserve. The Commission had initially authorized funding these premiums from the reserve on a temporary basis in Order No. 2007-680.

(c) To continue the funding of a part of SCE&G's annual tree trimming and vegetation management expenses from the storm damage reserve. The Commission initially authorized such funding in Order No. 2009-87. *See also* Order No. 2009-845 and Order No. 2011-126.

(d) Not to reflect in rates the full cost of the annual tree trimming and vegetation management work required to maintain the current trimming cycle.

17. Funding storm damage insurance premiums and all required tree trimming and vegetation management through current rates and reinstating collections for the storm damage reserve at the rates authorized in Order No. 1996-15 will increase SCE&G's annual revenue requirement by approximately \$16 million.

18. SCE&G is one of the largest state and local government taxpayers in South Carolina.

19. Since Order No. 2010-471, SCE&G's taxes other than income—primarily property taxes—have increased by approximately \$16 million.

20. The Company recognizes depreciation expense based on its investments in plant, equipment and other assets used and useful in providing utility service.

21. Because of its continued investment in the safety, reliability, environmental compliance and efficiency of its electrical system, SCE&G's annual depreciation expense has increased by approximately \$19 million since the last rate proceeding.

22. In addition, as will be set forth in testimony in this proceeding, SCE&G operates in an increasingly complex industry and must respond to ever more complex environmental, financial, human resource and health-care regulations, while continuing to invest in the systems and personnel necessary to provide excellent customer service and reliable and efficient electric service.

23. The current rates and charges are not sufficient to allow the Company a reasonable opportunity to earn an adequate rate of return on its investment in infrastructure and assets to provide electric service to its customers.

24. In Order No. 2010-471, the Commission found that 10.7% was a fair and reasonable return on the Company's common equity. For the adjusted test year ending December 31, 2011, the Company earned a 6.64% overall return on its retail electric operations and a 7.26% return on common equity. The Company's earnings on its investment are non-compensatory and unreasonable and will continue to decline without the increased revenue produced by the proposed rates and charges herein.

25. The Company respectfully requests that the proposed rates and charges, representing an increase in revenues of approximately \$151.5 million or 6.61%, be approved in this proceeding. The proposed rates and charges would permit the Company the opportunity to earn a return on common equity of 10.95%, which is representative of a more appropriate return based on the risks inherent in current financial markets. The additional revenues requested in this Application are necessary to permit the Company to: (a) recover its reasonable operating expenses, (b) provide a reasonable opportunity to earn a fair rate of return as authorized by the Commission, (c) recover costs and investments associated with state and federally mandated environmental, reliability and safety investments, and (d) continue to attract capital on reasonable terms.

26. SCE&G proposes that the amortization of all deferred amounts be set at the annual amortization expense amounts set forth in the Application and Exhibits. Amortizations should cease when the balances in the deferral accounts have been fully recovered.

27. SCE&G proposes that all accounting and pro forma adjustments and proposed amortization amounts set forth in the Exhibits attached hereto be adopted for ratemaking and reporting purposes in this proceeding.

28. SCE&G asserts that the proposed rates attached hereto are fair, reasonable and lawful, and therefore the Company respectfully requests that all adjustments, changes, and increases in rates and tariffs set forth in the Exhibits attached hereto be approved in this proceeding. Pursuant to the terms of Order No. 2010-472, the Demand Side Management (“DSM”) Component Rider to Retail Rates has been reduced to reflect a 0.34% reduction in approved revenues. This reduction reflects that a portion of lost net margin revenue associated with SCE&G’s DSM programs will be recovered through the new base electric rates.

REDUCTION TO BASE RATES FOR FUEL

29. In Order No. 2012-295, the Commission established SCE&G's current base fuel cost component at the rate of 3.541 cents/kilowatt-hour ("kWh") effective with the first billing cycle of May 2012 through the last billing cycle of April 2013. As of May 31, 2012, SCE&G carried a balance in its fuel cost recovery account equal to an under-recovery in base fuel costs of \$70,106,847.

30. Since that time, SCE&G forecasts of fuel costs have continued to decline as compared to earlier forecasts.

31. SCE&G currently projects that by December 31, 2012, the under-recovery in its fuel cost recovery account will be reduced to \$24,338,526.

32. To accelerate the benefits of these declining fuel cost forecasts for customers, and to off-set and mitigate the effects of the rate increases proposed here, SCE&G petitions the Commission under S.C. Code Ann. § 58-27-865(D) (Supp. 2011) to authorize a mid-period reduction in its base fuel cost component of 0.263 cents/kWh or approximately 7.4%. The resulting base fuel cost component for all customer classes would be 3.278 cents/kWh. The reduction in fuel cost, coupled with the reduction in the DSM Component Rider to Retail Rates, reduces the net revenue increase requested herein from 6.61% to 3.75%

33. SCE&G is not requesting any change in the variable environmental component of the fuel cost factor, which is not forecasted to vary materially from earlier projections.

34. SCE&G specifically requests that the reduction in the base fuel cost component be made effective simultaneously with the requested increase in base electric rates.

35. In light of uncertainty as to fuel costs, SCE&G also requests that the Commission authorize carrying costs on any under-recovered balance in the base fuel cost recovery account

after January 1, 2013, that is greater than \$24,338,526 using a rate equal to the ten-year United States Treasury Bill plus 65 basis points.

EXHIBITS

36. The exhibits attached hereto and incorporated by reference in this Application are as follows:

(a) **Exhibit A.** The schedules of the Company's electric rates and charges in effect and filed with the Commission at the time of filing this Application.

(b) **Exhibit B.** The schedules of electric rates and charges the Company proposes to put into effect for service rendered on and after January 1, 2013.

(c) **Exhibit C.** The financial data for the twelve-month period ending December 31, 2011, filed in compliance with 26 S.C. Code Ann. Regs. § 103-823 (Supp. 2011).

PRAYER FOR RELIEF

37. WHEREFORE, SCE&G prays:

(1) That the Commission approve the revised rate schedules attached hereto which reflect the requested base electric rate adjustment and mid-period fuel reduction;

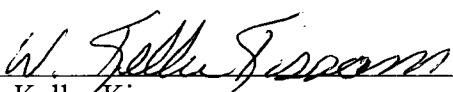
(2) That, if the evidence as it appears in the hearings and other proceedings concerning this Application so allows, approve rates which are higher than those proposed here, or to otherwise change SCE&G's terms, conditions and classifications of service, and SCE&G specifically gives notice to interested parties that the rates which result from this Application may differ and/or exceed those set forth herein.

- (3) That the revised rate schedules attached hereto be approved for use for all retail electric services provided on and after January 1, 2013; and
- (4) That the Commission grant SCE&G such further, different or other relief as may be warranted, just, reasonable and lawful.

[SIGNATURE PAGE FOLLOWS]

Respectfully submitted,

SOUTH CAROLINA ELECTRIC & GAS COMPANY

BY: 
W. Keller Kissam
President, Retail Operations
South Carolina Electric & Gas Company

Cayce, South Carolina

BEFORE
THE PUBLIC SERVICE COMMISSION
OF
SOUTH CAROLINA
DOCKET NO. 2012-218-E

In the Matter of:)
Application of South Carolina Electric & Gas)
Company For Adjustments in the Company's)
Electric Rate Schedules and Tariffs and)
Request for Mid-Period Reduction in Base)
Rates for Fuel.)
_____)

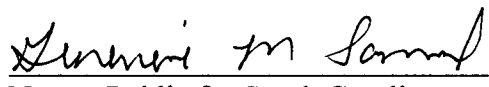
VERIFICATION

PERSONALLY APPEARED before me, W. Keller Kissam, President, Retail Operations, South Carolina Electric & Gas Company, who, being first duly sworn, deposes and says that he has read the foregoing Application for Adjustment and Increases in Electric Rate Schedules and Tariffs and Request for Mid-Period Reduction in Base Rates for Fuel and the matters alleged therein are true within his own knowledge; and that he is fully authorized and has capacity to sign the aforesaid pleading and to verify the contents thereof.



W. Keller Kissam

Sworn to before me this
28th day of June, 2012



Notary Public for South Carolina
My Commission Expires: MAY 6, 2019

EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY CURRENT ELECTRIC RATE SCHEDULES

Listed are the current electric rate schedules included as follows:

<u>Rate</u>	<u>Description</u>
1	Good Cents Residential Service (Closed)
2	Low Use Residential Service
3	Municipal Power Service
5	Time-of-Use Residential Service
6	Energy Saver / Conservation Residential Service
7	Time-of-Use Demand Residential Service
8	Residential Service
9	General Service
10	Small Construction Service
11	Irrigation Service
12	Church Service
13	Municipal Lighting Service
14	Farm Service
15	Supplementary and Standby Service
16	Time-of-Use General Service
17	Municipal Street Lighting
18	Underground Street Lighting
20	Medium General Service
	Rider to Rates 20 and 23 – Service for Cool Thermal Storage
21	General Service Time-of-Use Demand
21A	Experimental Program – General Service Time-of-Use Demand
22	School Service
23	Industrial Power Service
24	Large General Service Time-of-Use
25	Overhead Floodlighting
26	Overhead Private Street Lighting
28	Small General Service Time-of-Use Demand (Experimental)
	Residential Subdivision Street Lighting
	Contract Rates
	Adjustment for Fuel and Variable Environmental Costs
	Rider to Retail Rates – Demand Side Management Component
	Rate Reduction and Tax Credit Rider

RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 kWh @	\$ 0.11713 per kWh	\$ 0.11713 per kWh
Excess over 800 kWh @	\$ 0.12877 per kWh	\$ 0.11247 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: \$ 8.50

Plus Energy Charge:

All kWh @ \$ 0.09182 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

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All bills are net and payable when rendered.

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The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

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RATE 3**MUNICIPAL
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 18.75

Plus Energy Charge:

All kWh @ \$ 0.10443 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 12.50
B. Energy Charge:	
All on-peak kWh @	\$ 0.27106 per kWh
All off-peak kWh @	\$ 0.09264 per kWh
C. Minimum Bill:	
The monthly minimum charge shall be the basic facilities charge	

II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 12.50
B. Energy Charge:	
All on-peak kWh @	\$ 0.24672 per kWh
All off-peak kWh @	\$ 0.09264 per kWh
C. Minimum Bill:	
The monthly minimum charge shall be the basic facilities charge	

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 5

**RESIDENTIAL SERVICE
TIME OF USE**
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<u>Basic Facilities Charge:</u>	\$ 8.50	\$ 8.50
<u>Plus Energy Charge:</u>		
First 800 kWh @	\$ 0.11713 per kWh	\$ 0.11713 per kWh
Excess over 800 kWh @	\$ 0.12877 per kWh	\$ 0.11247 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	\$	12.50	
II. Demand Charge:			
A. On-Peak Billing Demand			
Summer Months of June-September @	\$	10.91	per KW
Non-Summer Months of October-May @	\$	6.82	per KW
III. Energy Charge:			
All on-peak kWh @	\$	0.09229	per kWh
All off-peak kWh @	\$	0.06982	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 kWh @	\$ 0.12198 per kWh	\$ 0.12198 per kWh
Excess over kWh @	\$ 0.13411 per kWh	\$ 0.11713 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$ 0.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$ 0.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ 18.75	\$ 18.75
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.32 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

III. Energy Charge:

First 3,000 kWh @	\$ 0.12111 per kWh	\$ 0.12111 per kWh
Over 3,000 kWh @	\$ 0.12862 per kWh	\$ 0.11262 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 9**GENERAL SERVICE**
(Page 2 of 2)**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$6.70.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 10**SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge: \$ 8.50

Plus Energy Charge:
All kWh @ \$ 0.12328 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 22.40
B. Energy Charge:	
All on-peak kWh @	\$ 0.22072 per kWh
All shoulder kWh @	\$ 0.12940 per kWh
All off-peak kWh @	\$ 0.07756 per kWh

II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 22.40
B. Energy Charge:	
All kWh @	\$ 0.07756 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

RATE 11

IRRIGATION SERVICE

(Page 2 of 2)

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12**CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 13.05

Plus Energy Charge:

All kWh @ \$ 0.10438 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 13**MUNICIPAL
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 18.75

Plus Energy Charge:

All kWh @ \$ 0.09806 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 kWh @	\$ 0.12328 per kWh	\$ 0.12328 per kWh
Excess over 800 kWh @	\$ 0.13541 per kWh	\$ 0.11843 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$ 185.00
Demand Charge per KW of Contract Demand	\$ 5.12
Energy Charge:	
On-Peak kWh @	\$ 0.06579 per kWh
Off-Peak kWh @	\$ 0.04898 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE
(Page 2 of 2)**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 16

GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 22.40
II. Energy Charge:	
A. On-Peak kWh	
1. Months of June-September	\$ 0.22072 per kWh
2. Months of October-May	\$ 0.16934 per kWh
B. Off-Peak kWh	
First 1,000 off-peak kWh @	\$ 0.09086 per kWh
Excess over 1,000 off-peak kWh @	\$ 0.09625 per kWh

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

RATE 16

GENERAL SERVICE

TIME-OF-USE

(Page 2 of 2)

EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month would be the Rate 16 Basic Facilities Charge plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	Energy Charge
A	0 - 999 kWh	\$ 0.11307 per kWh
B	1,000 - 1,999 kWh	\$ 0.11307 per kWh
C	2,000 - 3,000 kWh	\$ 0.11451 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 17

MUNICIPAL
STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W) Closed Type		\$ 9.59	37
15,000 Lumens	(HPS) (150W) Open Type		\$ 10.58	57
15,000 Lumens	(HPS) (150W) Closed Type		\$ 10.22	62
30,000 Lumens	(MH) (320W) Closed Type		\$ 18.36	123
50,000 Lumens	(HPS) (400W) Closed Type		\$ 18.80	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Open Type	\$ 8.79	38
9,500 Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	\$ 8.90	38
9,500 Lumens	(HPS) (100W) Closed Type	\$ 10.19	38
15,000 Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.57	63
15,000 Lumens	(HPS) (150W) Closed Type - Retrofit	\$ 10.36	63
27,500 Lumens	(HPS) (250W) Closed Type	\$ 16.55	102
45,000 Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 18.47	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)		\$ 21.29	\$ 21.29	\$ 25.29	37
15,000 Lumens	(HPS) (150W)		\$ 21.78	\$ 21.78	\$ 25.99	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Traditional	\$ 19.84				37
15,000 Lumens	(HPS) (150W) - Retrofit	\$ 20.73			\$ 25.98	63
15,000 Lumens	(HPS) (150W) - Retrofit			\$ 21.78		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000 Lumens	(Mercury) (100W) Open Type (non-directional)	\$ 8.44	37
7,500 Lumens	(Mercury) (175W - Traditional)	\$ 21.27	69
7,500 Lumens	(Mercury) (175W - Modern)	\$ 21.27	69
7,500 Lumens	(Mercury) (175W - Classic)	\$ 25.29	69
7,500 Lumens	(Mercury) (175W) Closed Type	\$ 10.33	69
7,500 Lumens	(Mercury) (175W) Open Type (non-directional)	\$ 9.07	69
10,000 Lumens	(Mercury) (250W) Closed Type	\$ 14.43	95
20,000 Lumens	(Mercury) (400W) Closed Type	\$ 18.42	159

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RATE 17**MUNICIPAL
STREET LIGHTING**
(Page 2 of 2)**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03541 per kWh Are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 18

UNDERGROUND
STREET LIGHTING

(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	\$ 16.44	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 16.79	62
9,000 Lumens	(MH) (100W)	(Traditional)	\$ 12.08	37
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 12.48	62
9,000 Lumens	(MH) (100W)	(Shepherd)	\$ 25.01	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	\$ 26.74	62
42,600 Lumens	(MH) (400W)	Hatbox	\$ 32.00	159
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 30.79	158
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 49.41	359
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 45.08	368
30,000 Lumens	(MH) (320W)	Shoebox Type	\$ 26.48	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 22.94	158
30,000 Lumens	(MH) (320W)	Cobra Flex	\$ 30.60	120
50,000 Lumens	(HPS) (400W)	Cobra Flex	\$ 30.63	152

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	\$ 12.08	37
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 12.48	62
9,000 Lumens	(MH) (100W)	(Classic)	\$ 15.86	37
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 16.69	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 16.10	69
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 11.97	69
7,500 Lumens	(MV) (175W)	(Shepherd)	\$ 23.44	69
7,500 Lumens	(MV) (175W)	(Modern)	\$ 11.97	69
7,500 Lumens	(MV) (175W)	(Classic)	\$ 15.99	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 17.58	95
20,000 Lumens	(MV) (400W)	Shoebox Type	\$ 21.26	159
36,000 Lumens	(MH) (400W)	Hatbox	\$ 32.19	159
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 28.29	159

RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 26.75
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 34.40
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.00
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.65
17' Standard Fiberglass (Mounted Height)	\$ 9.30
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 25.60
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 25.60
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.50
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.50

RATE 18

UNDERGROUND
STREET LIGHTING
(Page 2 of 2)**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.50 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 20**MEDIUM GENERAL SERVICE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge	\$ 170.00
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II. Demand Charge:

All KVA of Billing Demand @	\$ 16.57 per KVA
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The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @	\$ 0.05470 per kWh
Excess over 75,000 kWh @	\$ 0.04943 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.
A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$	185.00
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$	20.93	per KVA
2. Non-Summer Months of October-May @	\$	13.92	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$	3.91	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$	0.09398	per kWh
2. Non-Summer Months of October-May @	\$	0.06579	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$	0.04898	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

RATE 21

**GENERAL SERVICE
TIME-OF-USE-DEMAND**
(Page 2 of 2)**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$ 185.00
II. Demand Charge:		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$ 20.28	per KVA
2. Non-Summer Months of October-May @	\$ 12.49	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 3.91	per KVA
III. Energy Charge:		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.08373	per kWh
2. Non-Summer Months of October-May @	\$ 0.05752	per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$ 0.04549	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 22

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$ 13.05
Plus Energy Charge:	
First 50,000 kWh @	\$ 0.10658 per kWh
Excess over 50,000 kWh @	\$ 0.12390 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 1,800.00

II. Demand Charge:

All KW of Billing Demand @ \$ 13.88 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

All kWh @ \$ 0.04757 per kWh

DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03584 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00012 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$ 1,800.00
II. Demand Charge:		
A. On-Peak Billing Demand		
1. Summer Months of June-September @	\$ 16.78	per KW
2. Non-Summer Months of October-May @	\$ 11.77	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 5.12	per KW
III. Energy Charge:		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.07911	per kWh
2. Non-Summer Months of October-May @	\$ 0.05712	per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$ 0.04364	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03584 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00012 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 25**OVERHEAD
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
30,000	Lumens	(MH) (320W)	\$ 24.24	123
45,000	Lumens	(HPS) (400W)	\$ 22.81	158
110,000	Lumens	(Metal Halide) (1,000W)	\$ 49.48	359
140,000	Lumens	(HPS) (1,000W) Flood	\$ 42.07	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens	(HPS) (360W) - Retrofit	\$ 23.22	164
130,000	Lumens	(HPS) (940W) - Retrofit	\$ 41.56	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	\$ 21.92	159
40,000	Lumens	(Metal Halide) (400W)	\$ 28.69	159
55,000	Lumens	(Mercury) (1,000W)	\$ 35.96	359

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$9.95	\$4.65	\$5.10	\$6.50	\$7.75

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 26**OVERHEAD PRIVATE
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000	Lumens	(MH) (100W) Closed Type	\$ 10.32	37
15,000	Lumens	(HPS) (150W) Open Type	\$ 10.58	57
15,000	Lumens	(HPS) (150W) Closed Type	\$ 11.99	62
30,000	Lumens	(MH) (320W) Closed Type	\$ 18.50	123
50,000	Lumens	(HPS) (400W) Closed Type	\$ 19.97	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 10.55	38
9,500	Lumens	(HPS) (100W) Closed Type	\$ 10.55	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.57	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 17.29	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 19.56	164

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500	Lumens	(Mercury) (175W) Open Type	\$ 9.74	69
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 11.99	69
10,000	Lumens	(Mercury) (250W) Open Type	\$ 14.68	95
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 18.51	159

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$9.95	\$4.65	\$5.10	\$6.50	\$7.75

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND**

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 22.40
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 17.32 per KW
2. Non-Summer months of October-May @	\$ 10.83 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.46 per KW
III. Energy Charge:	
A. On-Peak kWh	
1. All On-Peak @	\$ 0.11006 per kWh
B. Off-Peak kWh	
2. All Off-Peak @	\$ 0.08489 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)****RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel cost of \$.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries			Lamp Charges		
1 light per 8 customers or fraction thereof			per Month		
9,000	Lumens	(MH) (100W) Closed Type	\$	2.18	per customer
15,000	Lumens	(HPS) (150W) Open Type	\$	2.22	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$	2.22	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 4.37	per customer
1 light per 3 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 5.82	per customer
1 light per 2 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 8.74	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 3.97	\$ 3.97	\$ 4.63 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 4.05	\$ 4.05	\$ 4.75 per customer
1 light per 4 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 5.95	\$ 5.95	\$ 6.95 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 6.07	\$ 6.07	\$ 7.12 per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof				
9,500	Lumens	(HPS) (100W) - Traditional	\$ 4.05	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 2.11	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 2.39	per customer

Open Type Globe - 1 light per 4 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 4.22	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 4.79	per customer

Open Type Globe - 1 light per 3 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 5.63	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 6.38	per customer

Open Type Globe - 1 light per 2 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 8.45	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 9.57	per customer

Post-Top Mounted Luminaries

		Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W)	\$ 3.96	\$ 4.63
1 light per 4 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W)	\$ 5.94	\$ 6.95

RESIDENTIAL SUBDIVISION STREET LIGHTING**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> Basic Facility Charge \$ 1,800.00 First 20,000 Kw \$ 11.80 per KW Excess over 20,000 Kw \$ 13.88 per KW <u>Energy Charge:</u> All kWh @ \$ 0.04757 per kWh
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,800.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01466 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00802 per kWh <u>Excess Demand Charge:</u> \$ 18.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.38400 per KW/Day On-peak October-May \$ 0.21929 per KW/Day Off-peak \$ 0.14860 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 18.00 per KW

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRIC CONTRACTED RATES****INTERNATIONAL PAPER - continued**

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.43660	per KW/Day
	<u>Energy Charge:</u>	\$ 0.04757	per kWh
	<u>Company Provided KVAR</u>	\$ 0.14773	per KVAR

**Contracted lighting, signal and
roadway lighting, etc.**

Negotiated Contracts

* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.03584 per kWh are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
 - (2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

RETAIL RATES

(Page 1 of 2)

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The fuel and variable environmental costs, to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formulas:

$$F_C = \frac{E_F}{S} + \frac{G_F}{S_1}$$

$$F_{EC} = \frac{E_{EC} + G_{EC}}{S_2}$$

$$\text{Total Fuel Rate} = F_C + F_{EC}$$

Where:

F_C = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

E_F = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

- (B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement. Also, the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

PLUS

- (C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

- (D) The cost of fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt-hour sales excluding any intersystem sales.

G_F = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E_F and S .

S_1 = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in E_F .

F_{EC} = Customer class variable environmental costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

RETAIL RATES

(Page 2 of 2)

E_{EC} = The projected variable environmental costs including: a) the cost of ammonia, lime, limestone, urea, dibasic acid, and catalysts consumed in reducing or treating emissions, plus b) the cost of emission allowances, as used, including allowances for SO₂, NO_x, mercury and particulates minus net proceeds of sales of emission allowances, and c) as approved by the Commission, all other variable environmental costs incurred in relation to the consumption of fuel and air emissions caused thereby, including but not limited to environmental reagents, other environmental allowances, and emission related taxes. Any environmental related costs recovered through intersystem sales would be subtracted from the totals produced by subparts a), b), and c).

These environmental costs will be allocated to retail customer classes based upon the customer class firm peak demand allocation from the prior year.

G_{EC} = Cumulative difference between jurisdictional customer class environmental fuel revenues billed and jurisdictional customer class environmental costs at the end of the month preceding the projected period utilized in E_{EC} and S_2 .

S_2 = The projected jurisdictional customer class kilowatt-hour sales.

The appropriate revenue-related tax factor is to be included in these calculations.

FUEL RATES BY CLASS

The total fuel costs in cents per kilowatt-hour by customer class as determined by the Public Service Commission of South Carolina in Order No. 2012-295 are as follows for the period May, 2012 through April, 2013:

<u>Customer Class</u>	<u>F_C Rate</u>	+	<u>F_{EC} Rate</u>	=	<u>Total Fuel Rate</u>
Residential	3.541		0.093		3.634
Small General Service	3.541		0.087		3.628
Medium General Service	3.541		0.069		3.610
Large General Service	3.541		0.043		3.584
Lighting	3.541		0.000		3.541

RIDER TO RETAIL RATES

DEMAND SIDE MANAGEMENT COMPONENT

(Page 1 of 2)

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

DSM RATES BY CLASS (\$/kWh)

<u>Customer Class</u>	<u>DSM Factors</u>
Residential	0.00132
Small General Service	0.00189
Medium General Service	0.00131
Large General Service	0.00012

DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formula:

$$A = D / S$$

A = Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

D = DSM revenue requirement for the period calculated as (C + L + R)

Where:

C = One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the annual review period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Capital)

L = Net Lost Revenues for each customer class based on forecasted retail kWh sales reductions attributable to DSM programs. Revenue lost would be calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor would then be multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales.

R = One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Utility Cost Test times 6%.

S = Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

"OPT-OUT" PROVISION

1. Industrial customers as defined in Rate 23 are eligible to opt-out of DSM programs and costs.
2. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account for a period of five years.

RIDER TO RETAIL RATES**DEMAND SIDE MANAGEMENT COMPONENT**

(Page 2 of 2)

3. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs, but may not apply to opt-out again for a period at least as long as the amortization period.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

$$\text{DSM Credit} = \text{Billed kWh times the applicable DSM Rate}^*$$

* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

DEFINITIONS

1. Annual Review Period - The period of time between December 1 and November 30.
2. Amortization Period - The five-year period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.
3. Customer Class - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

Residential:

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

Small General Service:

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10 – Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16 – General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

Medium General Service:

Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand, Rate 21A – Experimental Program - General Service Time-Of-Use Demand

Large General Service:

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

Effective for Bills Rendered On and After
The First Billing Cycle of May 2012

RATE REDUCTION AND TAX CREDIT RIDER**APPLICABILITY**

This rider applies to and is a part of the energy related charges in all of the Company's retail electric rate schedules as specified below:

RIDER RELATED TO ECONOMIC IMPACT ZONE (EIZ) TAX CREDITS

The decrements, or rate reductions, listed below are included in retail rate schedule charges and will be effective for service rendered on and after July 16, 2010 and will expire after the last billing cycle of July 2012 or such earlier time as the credits may be exhausted.

Decrement included in all retail electric rate schedules

(\$0.00114) per kWh

RATE REDUCTION RIDER (WEATHER NORMALIZATION RELATED) - EXPIRED WITH LAST BILLING CYCLE OF JULY 2011

The decrements, or rate reductions, listed below are included in retail rate schedule charges and will be effective for service rendered on and after July 16, 2010. This rider will remain in place until the last billing cycle of July 2011 or such earlier time as the credits may be exhausted.

Decrement included in:

Residential Rates - 1, 2, 5, 6, 7, and 8

\$0.00000 per kWh (Expired)

Small General Service Rates - 3, 9, 10, 11, 12, 13, 14, 16, 22, and 28

\$0.00000 per kWh (Expired)

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY PROPOSED ELECTRIC RATE SCHEDULES

Listed are the proposed electric rate schedules included as follows:

<u>Rate</u>	<u>Description</u>
1	Good Cents Residential Service (Closed)
2	Low Use Residential Service
3	Municipal Power Service
5	Time-of-Use Residential Service
6	Energy Saver / Conservation Residential Service
7	Time-of-Use Demand Residential Service
8	Residential Service
9	General Service
10	Small Construction Service
11	Irrigation Service
12	Church Service
13	Municipal Lighting Service
14	Farm Service
15	Supplementary and Standby Service
16	Time-of-Use General Service
17	Municipal Street Lighting
18	Underground Street Lighting
20	Medium General Service
	Rider to Rates 20 and 23 – Service for Cool Thermal Storage
21	General Service Time-of-Use Demand
21A	Experimental Program – General Service Time-of-Use Demand
22	School Service
23	Industrial Power Service
24	Large General Service Time-of-Use
25	Overhead Floodlighting
26	Overhead Private Street Lighting
28	Small General Service Time-of-Use Demand (Experimental)
	Residential Subdivision Street Lighting
	Contract Rates
	Adjustment for Fuel and Variable Environmental Costs
	Rider to Retail Rates – Demand Side Management Component

RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 9.75	\$ 9.75
Plus Energy Charge:		
First 800 kWh @	\$ 0.12347 per kWh	\$ 0.12347 per kWh
Excess over 800 kWh @	\$ 0.13581 per kWh	\$ 0.11853 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03371 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00086 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 2**LOW USE RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: \$ 9.75

Plus Energy Charge:

All kWh @ \$ 0.09631 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03371 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00086 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 3**MUNICIPAL
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 20.00

Plus Energy Charge:

All kWh @ \$ 0.10702 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 13.75
B. Energy Charge:	
All on-peak kWh @	\$ 0.29151 per kWh
All off-peak kWh @	\$ 0.09717 per kWh

C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge

II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 13.75
B. Energy Charge:	
All on-peak kWh @	\$ 0.26236 per kWh
All off-peak kWh @	\$ 0.09717 per kWh

C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03371 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00086 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 6

**RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE**
(Page 1 of 2)**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6

**RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE**
(Page 2 of 2)
CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 9.75	\$ 9.75
Plus Energy Charge:		
First 800 kWh @	\$ 0.12347 per kWh	\$ 0.12347 per kWh
Excess over 800 kWh @	\$ 0.13581 per kWh	\$ 0.11853 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03371 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00086 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	\$	13.75	
II. Demand Charge:			
A. On-Peak Billing Demand			
Summer Months of June-September @	\$	11.20	per KW
Non-Summer Months of October-May @	\$	7.60	per KW
III. Energy Charge:			
All on-peak kWh @	\$	0.09550	per kWh
All off-peak kWh @	\$	0.07640	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03371 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00086 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 7

**RESIDENTIAL SERVICE
TIME-OF-USE DEMAND**
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Month June-September)	Winter (Billing Month October-May)
Basic Facilities Charge:	\$ 9.75	\$ 9.75
Plus Energy Charge:		
First 800 kWh @	\$ 0.12853 per kWh	\$ 0.12853 per kWh
Excess over kWh @	\$ 0.14138 per kWh	\$ 0.12339 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03371 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00086 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ 20.00	\$ 20.00
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.50 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

III. Energy Charge:

First 3,000 kWh @	\$ 0.12301 per kWh	\$ 0.12301 per kWh
Over 3,000 kWh @	\$ 0.13118 per kWh	\$ 0.11563 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 9

GENERAL SERVICE

(Page 2 of 2)

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$7.45.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 10**SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge: \$ 9.75

Plus Energy Charge:
All kWh @ \$ 0.12861 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$	23.65	
B. Energy Charge:			
All on-peak kWh @	\$	0.23125	per kWh
All shoulder kWh @	\$	0.13875	per kWh
All off-peak kWh @	\$	0.07798	per kWh

II. Winter Months of October-May

A. Basic Facilities Charge:	\$	23.65	
B. Energy Charge:			
All kWh @	\$	0.07798	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 11

IRRIGATION SERVICE

(Page 2 of 2)

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12**CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 14.30

Plus Energy Charge:
All kWh @ \$ 0.10668 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 13

MUNICIPAL
LIGHTING SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 20.00

Plus Energy Charge:

All kWh @ \$ 0.09931 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14**FARM SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)	Winter (Billing Months October-May)
Basic Facilities Charge:	\$ 9.75	\$ 9.75
Plus Energy Charge:		
First 800 kWh @	\$ 0.12861 per kWh	\$ 0.12861 per kWh
Excess over 800 kWh @	\$ 0.14146 per kWh	\$ 0.12347 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$	195.00
Demand Charge per KW of Contract Demand	\$	5.42
Energy Charge:		
On-Peak kWh @	\$	0.06731 per kWh
Off-Peak kWh @	\$	0.04986 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03347 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00075 per kWh for Demand Side Management expenses.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE
(Page 2 of 2)**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 16

GENERAL SERVICE

TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:		\$ 23.65
II. Energy Charge:		
A. On-Peak kWh		
1. Months of June-September	\$ 0.23125	per kWh
2. Months of October-May	\$ 0.17575	per kWh
B. Off-Peak kWh		
First 1,000 off-peak kWh @	\$ 0.09250	per kWh
Excess over 1,000 off-peak kWh @	\$ 0.09713	per kWh

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

RATE 16

GENERAL SERVICE

TIME-OF-USE

(Page 2 of 2)

EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month would be the Rate 16 Basic Facilities Charge plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	Energy Charge
A	0 - 999 kWh	\$ 0.11611 per kWh
B	1,000 - 1,999 kWh	\$ 0.11614 per kWh
C	2,000 - 3,000 kWh	\$ 0.11737 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ELECTRICITY
RATE 17
**MUNICIPAL
STREET LIGHTING**
(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)	Closed Type	\$ 11.31	37
15,000 Lumens	(HPS) (150W)	Open Type	\$ 10.81	57
15,000 Lumens	(HPS) (150W)	Closed Type	\$ 11.41	62
30,000 Lumens	(MH) (320W)	Closed Type	\$ 18.89	123
50,000 Lumens	(HPS) (400W)	Closed Type	\$ 19.62	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W)	Open Type	\$ 9.98	38
9,500 Lumens	(HPS) (100W)	Open Type (non-directional) - Retrofit	\$ 9.98	38
9,500 Lumens	(HPS) (100W)	Closed Type	\$ 10.69	38
15,000 Lumens	(HPS) (150W)	Open Type - Retrofit	\$ 10.81	63
15,000 Lumens	(HPS) (150W)	Closed Type - Retrofit	\$ 11.46	63
27,500 Lumens	(HPS) (250W)	Closed Type	\$ 17.51	102
45,000 Lumens	(HPS) (360W)	Closed Type - Retrofit	\$ 19.62	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)		\$ 23.54	\$ 23.54	\$ 27.45	37
15,000 Lumens	(HPS) (150W)		\$ 23.94	\$ 23.94	\$ 28.15	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W)	Traditional	\$ 22.04			37
15,000 Lumens	(HPS) (150W)	- Retrofit	\$ 23.94		\$ 28.15	63
15,000 Lumens	(HPS) (150W)	- Retrofit		\$ 23.94		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000 Lumens	(Mercury) (100W)	Open Type (non-directional)		\$ 9.00		37
7,500 Lumens	(Mercury) (175W)	- Traditional		\$ 23.43		69
7,500 Lumens	(Mercury) (175W)	- Modern		\$ 23.43		69
7,500 Lumens	(Mercury) (175W)	- Classic		\$ 27.45		69
7,500 Lumens	(Mercury) (175W)	Closed Type		\$ 11.40		69
7,500 Lumens	(Mercury) (175W)	Open Type (non-directional)		\$ 10.15		69
10,000 Lumens	(Mercury) (250W)	Closed Type		\$ 15.38		95
20,000 Lumens	(Mercury) (400W)	Closed Type		\$ 18.70		159

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 17**MUNICIPAL
STREET LIGHTING
(Page 2 of 2)****ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03278 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charge above includes a storm damage component of \$.00152 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 18

UNDERGROUND
STREET LIGHTING

(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	\$ 17.75	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 18.10	62
9,000 Lumens	(MH) (100W)	(Traditional)	\$ 13.39	37
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 13.79	62
9,000 Lumens	(MH) (100W)	(Shepherd)	\$ 26.32	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	\$ 29.05	62
42,600 Lumens	(MH) (400W)	Hatbox	\$ 33.31	159
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 32.10	158
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 50.74	359
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 46.40	368
30,000 Lumens	(MH) (320W)	Shoebox Type	\$ 31.92	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 24.25	158
30,000 Lumens	(MH) (320W)	Cobra Flex	\$ 31.96	120
50,000 Lumens	(HPS) (400W)	Cobra Flex	\$ 32.01	152

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	\$ 13.39	37
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 13.79	62
9,000 Lumens	(MH) (100W)	(Classic)	\$ 17.30	37
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 18.79	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 17.41	69
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 13.28	69
7,500 Lumens	(MV) (175W)	(Shepherd)	\$ 25.75	69
7,500 Lumens	(MV) (175W)	(Modern)	\$ 13.28	69
7,500 Lumens	(MV) (175W)	(Classic)	\$ 18.09	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 18.89	95
20,000 Lumens	(MV) (400W)	Shoebox Type	\$ 22.57	159
36,000 Lumens	(MH) (400W)	Hatbox	\$ 33.50	159
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 29.60	159

RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 30.15
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 37.80
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.40
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 24.05
17' Standard Fiberglass (Mounted Height)	\$ 10.15
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 27.00
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 28.00
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.90
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.90

RATE 18

UNDERGROUND
STREET LIGHTING
(Page 2 of 2)**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.75 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03278 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charge above includes a storm damage component of \$.00152 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 20

MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 180.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 17.50 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ \$ 0.05564 per kWh

Excess over 75,000 kWh @ \$ 0.05153 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03347 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00075 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.
A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$	195.00	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$	22.20	per KVA
2. Non-Summer Months of October-May @	\$	14.77	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$	4.16	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$	0.09658	per kWh
2. Non-Summer Months of October-May @	\$	0.06731	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$	0.04986	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03347 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00075 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$	195.00
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$	21.53	per KVA
2. Non-Summer Months of October-May @	\$	13.33	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$	4.16	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$	0.08664	per kWh
2. Non-Summer Months of October-May @	\$	0.05914	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$	0.04657	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 2 of 2)

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03347 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00075 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 22

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$	14.30
Plus Energy Charge:		
First 50,000 kWh @	\$	0.10886 per kWh
Excess over 50,000 kWh @	\$	0.12737 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 1,900.00

II. Demand Charge:

All KW of Billing Demand @ \$ 14.90 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

All kWh @ \$ 0.04987 per kWh

DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03321 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00007 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above includes a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$ 1,900.00
II. Demand Charge:		
A. On-Peak Billing Demand		
1. Summer Months of June-September @	\$ 18.01	per KW
2. Non-Summer Months of October-May @	\$ 12.61	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 5.42	per KW
III. Energy Charge:		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.08244	per kWh
2. Non-Summer Months of October-May @	\$ 0.05962	per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$ 0.04585	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03321 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00007 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above includes a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 25****OVERHEAD
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
30,000	Lumens	(MH) (320W)	\$ 25.70	123
45,000	Lumens	(HPS) (400W)	\$ 24.26	158
110,000	Lumens	(Metal Halide) (1,000W)	\$ 50.95	359
140,000	Lumens	(HPS) (1,000W) Flood	\$ 43.53	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens	(HPS) (360W) - Retrofit	\$ 25.18	164
130,000	Lumens	(HPS) (940W) - Retrofit	\$ 43.52	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	\$ 23.37	159
40,000	Lumens	(Metal Halide) (400W)	\$ 30.14	159
55,000	Lumens	(Mercury) (1,000W)	\$ 37.43	359

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.85	\$5.40	\$5.95	\$7.10	\$8.55

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03278 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charge above includes a storm damage component of \$.00152 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

RATE 26**OVERHEAD PRIVATE
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000	Lumens	(MH) (100W) Closed Type	\$ 11.31	37
15,000	Lumens	(HPS) (150W) Open Type	\$ 10.81	57
15,000	Lumens	(HPS) (150W) Closed Type	\$ 12.37	62
30,000	Lumens	(MH) (320W) Closed Type	\$ 18.89	123
50,000	Lumens	(HPS) (400W) Closed Type	\$ 20.35	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 10.81	38
9,500	Lumens	(HPS) (100W) Closed Type	\$ 11.13	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.81	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 17.68	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 20.35	164

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500	Lumens	(Mercury) (175W) Open Type	\$ 10.42	69
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 12.37	69
10,000	Lumens	(Mercury) (250W) Open Type	\$ 15.06	95
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 18.89	159

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.85	\$5.40	\$5.95	\$7.10	\$8.55

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03278 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charge above includes a storm damage component of \$.00152 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND**

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 23.65
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 18.06 per KW
2. Non-Summer months of October-May @	\$ 11.29 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.61 per KW
III. Energy Charge:	
A. On-Peak kWh	
1. All On-Peak @	\$ 0.11226 per kWh
B. Off-Peak kWh	
2. All Off-Peak @	\$ 0.08635 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

RATE 28
(EXPERIMENTAL)

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03365 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00105 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries			Lamp Charges	
1 light per 8 customers or fraction thereof			per Month	
9,000	Lumens	(MH) (100W) Closed Type	\$ 2.43	per customer
15,000	Lumens	(HPS) (150W) Open Type	\$ 2.37	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 2.37	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 4.87	per customer
1 light per 3 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 6.49	per customer
1 light per 2 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 9.73	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 4.38	\$ 4.38	\$ 5.03 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 4.45	\$ 4.45	\$ 5.28 per customer
1 light per 4 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 6.57	\$ 6.57	\$ 7.55 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 6.67	\$ 6.67	\$ 7.92 per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof				
9,500	Lumens	(HPS) (100W) - Traditional	\$ 4.45	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 2.32	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 2.57	per customer

Open Type Globe - 1 light per 4 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 4.64	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 5.13	per customer

Open Type Globe - 1 light per 3 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 6.19	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 6.84	per customer

Open Type Globe - 1 light per 2 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 9.29	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 10.26	per customer

Post-Top Mounted Luminaries

	Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof			
7,500 Lumens (Mercury) (175W)	\$ 4.36	\$ 4.36	\$ 5.17
1 light per 4 customers or fraction thereof			
7,500 Lumens (Mercury) (175W)	\$ 6.55	\$ 6.55	\$ 7.75

RESIDENTIAL SUBDIVISION STREET LIGHTING**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03278 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charge above includes a storm damage component of \$.00152 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> Basic Facility Charge \$ 1,900.00 First 20,000 Kw \$ 12.67 per KW Excess over 20,000 Kw \$ 14.90 per KW <u>Energy Charge:</u> All kWh @ \$ 0.04987 per kWh
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,900.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.02081 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01141 per kWh <u>Excess Demand Charge:</u> \$ 20.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.42444 per KW/Day On-peak October-May \$ 0.24690 per KW/Day Off-peak \$ 0.15847 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 20.00 per KW

Effective Upon Approval Of The Public
Service Commission Of South Carolina

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRIC CONTRACTED RATES****INTERNATIONAL PAPER - continued****Maintenance Power Rate****Demand Charge:** \$ 0.47014 per KW/Day**Energy Charge:** \$ 0.04987 per kWh**Company Provided KVAR** \$ 0.14773 per KVAR**Contracted lighting, signal and
roadway lighting, etc.**

Increase 6.60%

* After contractual (1925 and 1955) adjustments

- Note: (1) Fuel costs of \$.03321 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
- (2) The energy charges above includes a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

RIDER TO RETAIL RATES

DEMAND SIDE MANAGEMENT COMPONENT

(Page 1 of 2)

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

DSM RATES BY CLASS (\$/kWh)

Customer Class	DSM Factors
Residential	0.00086
Small General Service	0.00105
Medium General Service	0.00075
Large General Service	0.00007

DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formula:

$$A = D / S$$

A = Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

D = DSM revenue requirement for the period calculated as (C + L + R)

Where:

C = One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the annual review period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Capital)

L = Net Lost Revenues for each customer class based on forecasted retail kWh sales reductions attributable to DSM programs. Revenue lost would be calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor would then be multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales.

R = One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Utility Cost Test times 6%.

S = Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

"OPT-OUT" PROVISION

1. Industrial customers as defined in Rate 23 are eligible to opt-out of DSM programs and costs.
2. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account for a period of five years.

RIDER TO RETAIL RATES**DEMAND SIDE MANAGEMENT COMPONENT**

(Page 2 of 2)

3. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs, but may not apply to opt-out again for a period at least as long as the amortization period.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

$$\text{DSM Credit} = \text{Billed kWh times the applicable DSM Rate}^*$$

* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

DEFINITIONS

1. Annual Review Period - The period of time between December 1 and November 30.
2. Amortization Period - The five-year period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.
3. Customer Class - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

Residential:

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

Small General Service:

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10 – Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16 – General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

Medium General Service:

Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand, Rate 21A – Experimental Program - General Service Time-Of-Use Demand

Large General Service:

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

Effective Upon Approval Of The Public
Service Commission Of South Carolina

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

RETAIL RATES

(Page 1 of 2)

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The fuel and variable environmental costs, to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formulas:

$$F_C = \frac{E_F}{S} + \frac{G_F}{S_1}$$

$$F_{EC} = \frac{E_{EC} + G_{EC}}{S_2}$$

$$\text{Total Fuel Rate} = F_C + F_{EC}$$

Where:

F_C = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

E_F = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

- (B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement. Also, the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

PLUS

- (C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

- (D) The cost of fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt-hour sales excluding any intersystem sales.

G_F = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E_F and S .

S_1 = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in E_F .

F_{EC} = Customer class variable environmental costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

RETAIL RATES

(Page 2 of 2)

E_{EC} = The projected variable environmental costs including: a) the cost of ammonia, lime, limestone, urea, dibasic acid, and catalysts consumed in reducing or treating emissions, plus b) the cost of emission allowances, as used, including allowances for SO₂, NO_x, mercury and particulates minus net proceeds of sales of emission allowances, and c) as approved by the Commission, all other variable environmental costs incurred in relation to the consumption of fuel and air emissions caused thereby, including but not limited to environmental reagents, other environmental allowances, and emission related taxes. Any environmental related costs recovered through intersystem sales would be subtracted from the totals produced by subparts a), b), and c).

These environmental costs will be allocated to retail customer classes based upon the customer class firm peak demand allocation from the prior year.

G_{EC} = Cumulative difference between jurisdictional customer class environmental fuel revenues billed and jurisdictional customer class environmental costs at the end of the month preceding the projected period utilized in E_{EC} and S₂.

S₂ = The projected jurisdictional customer class kilowatt-hour sales.

The appropriate revenue-related tax factor is to be included in these calculations.

FUEL RATES BY CLASS

The total fuel costs in cents per kilowatt-hour by customer class as determined by the Public Service Commission of South Carolina in Order No. ____-____ are as follows, effective upon approval of the Commission:

<u>Customer Class</u>	<u>F_C Rate</u>	+	<u>F_{EC} Rate</u>	=	<u>Total Fuel Rate</u>
Residential	3.278		0.093		3.371
Small General Service	3.278		0.087		3.365
Medium General Service	3.278		0.069		3.347
Large General Service	3.278		0.043		3.321
Lighting	3.278		0.000		3.278

SOUTH CAROLINA ELECTRIC & GAS COMPANY

CONDENSED CONSOLIDATED (REGULATORY BASIS) BALANCE SHEET
As of December 31, 2011

CONDENSED CONSOLIDATED (REGULATORY BASIS) STATEMENT OF INCOME
For the Twelve Months Ended December 31, 2011

South Carolina Electric & Gas Company
Condensed Consolidated Balance Sheet (Regulatory Basis)
December 31, 2011
(Dollars in Millions)

Exhibit C-1
Page 2 of 31

	<u>2011</u>
<u>Assets:</u>	
Total Utility Plant	\$9,631
Less Accumulated Deprec. and Amortization	<u>(3,512)</u>
Total	6,119
Construction Work in Progress	1,470
Nuclear Fuel, Net of Accumulated Amortization	<u>171</u>
Utility Plant, Net	7,760
<u>Other Property and Investments:</u>	
Nontility Property, Net of Accum Deprec	52
Trust Assets	84
Other Investments	<u>2</u>
Other Property and Investments	138
<u>Current Assets:</u>	
Cash and Special Deposits	62
Receivable - Customer and Other	413
Receivable - Affiliated Companies	9
Inventories (At Average Cost):	
Fuel	148
Materials and Supplies	114
Emission Allowances	2
Prepayments	75
Misc. Current Assets	<u>2</u>
Total Current Assets	825
<u>Deferred Debits:</u>	
Regulatory Assets	1,235
Other	<u>331</u>
Total Deferred Debits	1,566
<u>Total Assets</u>	<u><u>\$10,289</u></u>

South Carolina Electric & Gas Company
Condensed Consolidated Balance Sheet (Regulatory Basis)
December 31, 2011
(Dollars in Millions)

Exhibit C-1
Page 3 of 31

	<u>2011</u>
<u>Capitalization and Liabilities:</u>	
<u>Capitalization:</u>	
Common Stock	\$576
Other Paid in Capital	1,469
Capital Stock Expense (Debit)	(4)
Accumulated Other Comprehensive Income	(3)
Retained Earnings	1,627
Total Common Equity	<u>3,665</u>
Long-Term Debt, Net	2,919
Total Capitalization	<u>6,584</u>
<u>Current Liabilities:</u>	
Short-Term Borrowings	512
Accounts Payable	225
Accounts Payable - Affiliated Companies	75
Customer Deposits	41
Taxes Accrued	145
Interest Accrued	52
Dividends Declared	38
Other	69
Total Current Liabilities	<u>1,157</u>
<u>Deferred Credits</u>	
Deferred Income Taxes	1,516
Deferred Investment Tax Credits	49
Asset Retirement Obligations	427
Post Retirement Benefit Obligation	181
Regulatory Liabilities	247
Other	128
Total Deferred Credits	<u>2,548</u>
<u>Total Capitalization and Liabilities</u>	<u><u>\$10,289</u></u>

South Carolina Electric & Gas Company
Condensed Consolidated Income Statement (Regulatory basis)
For the Twelve Months ended December 31, 2011
(Dollars in Millions)

Exhibit C-1
Page 4 of 31

	12 months ended December 31, 2011
<u>Operating Revenues:</u>	
Electric	2,432
Gas-Regulated	387
Total Operating Revenues	2,819
<u>Operating Expenses:</u>	
Fuel Used in Electric Generation	810
Purchased Power	204
Gas Purchased for Resale-Regulated	240
Other Operation and Maintenance	502
Depreciation and Amortization	268
Other Taxes	177
Total Operating Expenses	2,201
Operating Income	618
Other Income	
Allowance for equity funds used during construction	13
Other Revenues	5
Other Expenses	(12)
Interest charges, net of allowance for funds	(184)
Total Other Expense	(178)
Income Before Income taxes and Preferred Stock Dividends	440
Income Taxes	135
Net Income Available for Common Shareholders	306

See Notes to Condensed Consolidated (Regulatory Basis) Financial Statements

SOUTH CAROLINA ELECTRIC & GAS COMPANY
NOTES TO FINANCIAL STATEMENTS
December 31, 2011

Exhibit C-1
Page 5 of 31

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization and Principles of Consolidation

South Carolina Electric and Gas Company (SCE&G), a public utility, is a South Carolina corporation organized in 1924 and a wholly-owned subsidiary of SCANA Corporation (SCANA), a South Carolina corporation. SCE&G engages predominantly in the generation and sale of electricity to wholesale and retail customers in South Carolina and in the purchase, sale and transportation of natural gas to retail customers in South Carolina.

The accompanying Financial Statements reflect the accounts of SCE&G and South Carolina Fuel Company (Fuel Company). Intercompany balances and transactions between SCE&G and Fuel Company have been eliminated in consolidation.

SCE&G has determined that it has a controlling financial interest in Fuel Company (which is considered to be a Variable Interest Entity (VIE)), and accordingly, the accompanying condensed financial statements include the accounts of SCE&G and Fuel Company. The equity interest in Fuel Company is held solely by SCANA, SCE&G's parent. Accordingly, Fuel Company's equity and results of operations is reflected as a noncontrolling interest in SCE&G's condensed financial statements.

Fuel Company acquires, owns and provides financing for SCE&G's nuclear fuel, certain fossil fuels and emission allowances. See also Note 4.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Utility Plant

Utility plant is stated substantially at original cost. The costs of additions, replacements and betterments to utility plant, including direct labor, material and indirect charges for engineering, supervision and an allowance for funds used during construction, are added to utility plant accounts. The original cost of utility property retired or otherwise disposed of is removed from utility plant accounts and generally charged to accumulated depreciation. The costs of repairs and replacements of items of property determined to be less than a unit of property or that do not increase the asset's life or functionality are charged to expense.

Allowance for funds used during construction (AFC) is a noncash item that reflects the period cost of capital devoted to plant under construction. This accounting practice results in the inclusion of, as a component of construction cost, the costs of debt and equity capital dedicated to construction investment. AFC is included in rate base investment and depreciated as a component of plant cost in establishing rates for utility services. SCE&G calculated AFC using average composite rates of 4.6% for 2011, 7.3% for 2010 and 6.2% for 2009. These rates do not exceed the maximum allowable rate as calculated under FERC Order No. 561. SCE&G capitalizes interest on nuclear fuel in process at the actual interest cost incurred.

SCE&G records provisions for depreciation and amortization using the straight-line method based on the estimated service lives of the various classes of property. The composite weighted average depreciation rates for utility plant assets were 2.92% in 2011, 2.83% in 2010 and 2.97% in 2009.

SCE&G records nuclear fuel amortization using the units-of-production method. Nuclear fuel amortization is included in "Fuel used in electric generation" and recovered through the fuel cost component of retail electric rates. Provisions for amortization of nuclear fuel include amounts necessary to satisfy obligations to the United States Department of Energy (DOE) under a contract for disposal of spent nuclear fuel.

Jointly Owned Utility Plant

SCE&G jointly owns and is the operator of V.C. Summer Nuclear Station (Summer Station) Unit 1. In addition, SCE&G will jointly own and will be the operator of the New Units being designed and constructed at the site of Summer Station. Each joint owner provides its own financing and shares the direct expenses and generation output in proportion to its ownership of a unit. SCE&G's share of the direct expenses are included in the corresponding operating expenses on its income statement.

	<u>Unit 1</u>	<u>New Units</u>
As of December 31, 2011		
Percent owned	66.7%	55.0%
Plant in service	\$1.0 billion	-
Accumulated depreciation	\$545.0 million	-
Construction work in progress	\$62.2 million	\$1.2 billion
As of December 31, 2010		
Percent owned	66.7%	55.0%
Plant in service	\$1.0 billion	-
Accumulated depreciation	\$548.8 million	-
Construction work in progress	\$40.1 million	\$891.2 million

SCE&G, on behalf of itself and as agent for Santee Cooper, has contracted the consortium consisting of Westinghouse and Stone and Webster, Inc., a subsidiary of The Shaw Group, Inc. (Consortium) for the design and construction of the New Units at the site of Summer Station. SCE&G's share of the estimated cash outlays (future value, excluding AFC) totals approximately \$6.0 billion for plant costs and for related transmission infrastructure costs, and is projected based on historical one-year and five year escalation rates as required by the Public Service Commission of South Carolina (SCPSC).

SCE&G's latest Integrated Resource Plan filed with the SCPSC in February 2011 continues to support SCE&G's need for 55 percent of the output of the Nuclear Units 2 and 3 (New Units). As previously reported, SCE&G has been advised by Santee Cooper that it is reviewing certain aspects of its capital improvement program and long-term power supply plan, including the level of its participation in the New Units. Santee Cooper has entered into a letter of intent with Duke Energy Carolina (Duke) that may result in Duke acquiring a portion of Santee Cooper's ownership interest in the New Units. SCE&G is unable to predict whether any change in Santee Cooper's ownership interest or the addition of new joint owners will increase project costs or delay the commercial operation dates of the New Units. Any such project cost increase or delay could be material.

The parties to the Engineering, Procurement and Construction Agreement dated May 23, 2008 (EPC Contract) have established both informal and formal dispute resolution procedures in order to resolve issues that arise during the course of constructing a project of this magnitude. During the course of activities under the EPC Contract, issues have materialized that may impact project budget and schedule, including those related to Combined Construction and Operating License (COL) delays, design modifications of the shield building and certain pre-fabricated modules for the New Units and unanticipated rock conditions at the site. These issues have resulted in assertions of contractual entitlement to recover additional costs and may result in requests for change orders by members of the Consortium. While SCE&G has not accepted the validity of any claims, the amount of the claims (SCE&G's portion) could be as much as \$188 million. SCE&G expects to resolve any such disputes through both the informal and formal procedures and anticipates that any additional costs that arise through such dispute resolution processes, as well as other costs identified from time to time (see Note 2 to the financial statements), will be recoverable through rates.

Included within receivables on the balance sheet were amounts due to SCE&G from Santee Cooper for its share of direct expenses and construction costs for Summer Station Unit 1 and the New Units. These amounts totaled \$63.6 million at December 31, 2011 and \$77.9 million at December 31, 2010.

Major Maintenance

Planned major maintenance costs related to certain fossil fuel turbine equipment and nuclear refueling outages are accrued in periods other than when incurred in accordance with approval by the SCPSC for such accounting treatment and rate recovery of expenses accrued thereunder. Other planned major maintenance is expensed when incurred. Through 2017, SCE&G is authorized to collect \$18.4 million annually through electric rates to offset certain turbine maintenance expenditures. For the year ended December 31, 2011, SCE&G incurred \$11.5 million for turbine maintenance. Cumulative costs for turbine maintenance in excess of cumulative collections are classified as a regulatory asset on the balance sheet. Nuclear refueling outages are scheduled 18 months apart, and SCE&G begins accruing for each successive scheduled outage upon completion of the preceding scheduled outage. SCE&G accrued \$1.2 million per month from July 2008 through July 2011 for its portion of the outages in the fall of 2009 and the spring of 2011. Total costs for the 2009 outage were \$32.7 million, of which SCE&G was responsible for \$21.8 million. Total costs for the 2011 outage were \$34.1 million, of which SCE&G was responsible for \$22.7 million. In July 2011, SCE&G began accruing \$1.2 million per month for its portion of the refueling planned for the fall of 2012. SCE&G had an accrued balance of \$7.2 million at December 31, 2011 and \$14.3 million at December 31, 2010.

Nuclear Decommissioning

SCE&G's two-thirds share of estimated site-specific nuclear decommissioning costs for Summer Station Unit 1, including the cost of decommissioning plant components both subject to and not subject to radioactive contamination, totals \$451.0 million, stated in 2006 dollars. Santee Cooper is responsible for decommissioning costs related to its one-third ownership interest in Summer Station Unit 1. The cost estimate assumes that the site would be maintained over a period of approximately 60 years in such a manner as to allow for subsequent decontamination that would permit release for unrestricted use.

Under SCE&G's method of funding decommissioning costs, amounts collected through rates (\$3.2 million pre-tax in each of 2011, 2010 and 2009) are invested in insurance policies on the lives of certain SCE&G and affiliate personnel. SCE&G transfers to an external trust fund the amounts collected through electric rates, insurance proceeds and interest thereon, less expenses. The trustee asset balance reflects the net cash surrender value of the insurance policies and cash held by the trust. Management intends for the fund, including earnings thereon, to provide for all eventual decommissioning expenditures for Summer Station Unit 1 on an after-tax basis.

Cash and Cash Equivalents

SCE&G considers temporary cash investments having original maturities of three months or less at time of purchase to be cash equivalents. These cash equivalents are generally in the form of commercial paper, certificates of deposit, repurchase agreements, treasury bills and notes.

Account Receivable

Accounts receivable reflect amounts due from customers arising from the delivery of energy or related services and include revenues earned pursuant to revenue recognition practices described below. These receivables include both billed and unbilled amounts. Receivables are generally due within one month of receipt of invoices which are presented on a monthly cycle basis.

Income Taxes

SCE&G is included in the federal income tax return of SCANA. Under a joint income tax allocation agreement, each SCANA subsidiary's current and deferred tax expense is computed on a stand-alone basis. Deferred tax assets and liabilities are recorded for the tax effects of all significant temporary differences between the book

basis and tax basis of assets and liabilities at currently enacted tax rates. Deferred tax assets and liabilities are adjusted for changes in such tax rates through charges or credits to regulatory assets or liabilities if they are expected to be recovered from, or passed through to, customers; otherwise, they are charged or credited to income tax expense. Also under provisions of the income tax allocation agreement, certain tax benefits of the parent holding company are distributed in cash to taxpaying affiliates, including SCE&G, in the form of capital contributions.

Regulatory Assets and Regulatory Liabilities

SCE&G records costs that have been or are expected to be allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense by a nonregulated enterprise. These regulatory assets and liabilities represent expenses deferred for future recovery from customers or obligations to be refunded to customers and are primarily classified in the balance sheet as regulatory assets and regulatory liabilities (See Note 2). The regulatory assets and liabilities are amortized consistent with the treatment of the related costs in the ratemaking process.

Debt Premium, Discount and Expense, Unamortized Loss on Reacquired Debt

SCE&G records long-term debt premium and discount within long-term debt and amortizes them as components of interest charges over the terms of the respective debt issues. Other issuance expense and gains or losses on reacquired debt that is refinanced are recorded in other deferred debits or credits and are amortized over the term of the replacement debt, also as interest charges.

Environmental

SCE&G maintains an environmental assessment program to identify and evaluate current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. Environmental remediation liabilities are accrued when the criteria for loss contingencies are met. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Probable and estimable costs are accrued related to environmental sites on an undiscounted basis. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Amounts expected to be recovered through rates are recorded in deferred debits and, if applicable, amortized over approved amortization periods. Other environmental costs are recorded to expense.

Income Statement Presentation

In its statements of income, SCE&G presents the activities of its regulated businesses (including those activities of segments described in Note 12) within operating income, and it presents all other activities within other income (expense).

Revenue Recognition

SCE&G records revenues during the accounting period in which it provides services to customers and includes estimated amounts for electricity and natural gas delivered but not yet billed. Unbilled revenues totaled \$117.8 million at December 31, 2011 and \$123.4 million at December 31, 2010.

Fuel costs, emission allowances and certain environmental reagent costs for electric generation are collected through the fuel cost component in retail electric rates. This component is established by the SCPSC during annual fuel cost hearings. Any difference between actual fuel costs and amounts contained in the fuel cost component is deferred and included when determining the fuel cost component during the next annual hearing.

Customers subject to the Purchased Gas Adjustment (PGA) are billed based on a cost of gas factor calculated in accordance with a gas cost recovery procedure approved by the SCPSC and subject to adjustment monthly. Any difference between actual gas costs and amounts contained in rates is deferred and included when

making the next adjustment to the cost of gas factor. In addition, included in these deferred amounts are realized gains and losses incurred in SCE&G's natural gas hedging program.

SCE&G's gas rate schedules for residential, small commercial and small industrial customers include a weather normalization adjustment (WNA) which minimizes fluctuations in gas revenues due to abnormal weather conditions. In August 2010, SCE&G implemented a pilot electric WNA (eWNA) on a one-year pilot basis for its electric customers, and it will continue on a pilot basis unless modified or terminated by the SCPSC.

Taxes that are billed to and collected from customers are recorded as liabilities until they are remitted to the respective taxing authority. Accordingly, no such taxes are included in revenues or expenses in the statements of income.

New Accounting Matter

Effective for the first quarter of 2012, SCE&G will adopt accounting guidance that revises how comprehensive income is presented in its financial statements. SCE&G does not expect the adoption of this guidance to impact results of operations, cash flows or financial position.

2. RATE AND OTHER REGULATORY MATTERS

SCE&G

Electric

SCE&G's retail electric rates are established in part by using a cost of fuel component approved by the SCPSC which may be adjusted periodically to reflect changes in the price of fuel purchased by SCE&G. Effective with the first billing cycle of May 2010, the SCPSC approved a settlement agreement authorizing SCE&G to decrease the fuel cost portion of its electric rates. The settlement agreement incorporated SCE&G's proposal to accelerate the recognition of \$17.4 million of previously deferred state income tax credits and record an offsetting reduction to the recovery of fuel costs. In addition, SCE&G agreed to defer recovery of its actual undercollected base fuel costs as of April 30, 2010 until May 2011. SCE&G was allowed to charge and accrue carrying costs monthly on the actual base fuel costs undercollected balance as of the end of each month during this deferral period. In February 2011, SCE&G requested authorization to increase the cost of fuel component of its retail electric rates to be effective with the first billing cycle of May 2011. On March 17, 2011, SCE&G, the South Carolina Office of Regulatory Staff (ORS) and the South Carolina Energy Users Committee (SCEUC) entered into a settlement agreement in which SCE&G agreed to recover its actual base fuel under-collected balance as of April 30, 2011 over a two-year period commencing with the first billing cycle of May 2011. The settlement agreement also provided that SCE&G would be allowed to charge and accrue carrying costs monthly on the deferred balance. By order dated April 26, 2011, the SCPSC approved the settlement agreement. In February 2012, SCE&G requested authorization to decrease the cost of fuel component of its retail electric rates effective with the first billing cycle of May 2012. The next annual hearing to review base rates for fuel costs is scheduled for March 22, 2012.

On July 15, 2010, the SCPSC issued an order approving a 4.88% overall increase in SCE&G's retail electric base rates and authorized an allowed return on common equity of 10.7%. Among other things, the SCPSC's order (1) included implementation of an eWNA for SCE&G's electric customers, which began in August 2010, (2) provided for a \$25 million credit, over one year, to SCE&G's customers to be offset by amortization of weather-related revenues which were deferred in the first quarter of 2010 pursuant to a stipulation between SCE&G and the ORS, (3) provided for a \$48.7 million credit to SCE&G's customers over two years to be offset by accelerated recognition of previously deferred state income tax credits and (4) provided for the recovery of certain federally-mandated capital expenditures that had been included in utility plant but were not being depreciated.

On July 15, 2010, the SCPSC issued an order approving the implementation by SCE&G of certain demand side management programs (DSM Programs), including the establishment of an annual rider to allow recovery of the costs and lost net margin revenue associated with DSM Programs, along with an incentive for investing in such programs. The SCPSC's order approved various settlement agreements among SCE&G, the ORS and other intervening parties. On July 27, 2010, SCE&G filed the rate rider tariff sheet for DSM Programs with the SCPSC.

The tariff rider was applied to bills rendered on or after October 30, 2010. The order requires that SCE&G submit annual filings to the SCPSC regarding the DSM Programs, net lost revenues, program costs, incentives and net program benefits. In January 2011, SCE&G submitted to the SCPSC its annual update on DSM Programs. Included in the filing was a petition to update the rate rider to provide for the recovery of costs, lost net margin revenue, and the approved shared savings incentive for investing in such DSM Programs. By order dated May 24, 2011, the SCPSC approved the updated rate rider and authorized SCE&G to increase its rates for DSM Programs as set forth in its petition. The increase became effective the first billing cycle of June 2011. In January 2012, SCE&G submitted to the SCPSC its annual update on DSM programs. Included in the filing was a petition to update the rate rider to provide for the recovery of costs, lost net revenue, and the approved shared savings incentive for investing in such DSM Programs.

Electric – Base Load Review Act (BLRA)

In January 2010, the SCPSC approved SCE&G's request for an order pursuant to the BLRA to approve an updated construction and capital cost schedule for the construction of two new nuclear generating units at Summer Station. The updated schedule provides details of the construction and capital cost schedule beyond what was proposed and included in the original BLRA filing described below.

In February 2009, the SCPSC approved SCE&G's combined application pursuant to the BLRA seeking a certificate of environmental compatibility and public convenience and necessity and for a base load review order relating to the proposed construction and operation by SCE&G and Santee Cooper of the New Units at Summer Station. Under the BLRA, the SCPSC conducted a full pre-construction prudency review of the proposed units and the engineering, procurement, and construction contract under which they are being built. The SCPSC prudency finding is binding on all future related rate proceedings so long as the construction proceeds in accordance with schedules, estimates and projections, as approved by the SCPSC.

In May 2009, two intervenors filed separate appeals of the SCPSC order with the South Carolina Supreme Court. With regard to the first appeal, which challenged the SCPSC's prudency finding, the South Carolina Supreme Court issued an opinion on April 26, 2010, affirming the decision of the SCPSC. As for the second appeal, the South Carolina Supreme Court reversed the SCPSC's decision to allow SCE&G to include a pre-approved cost contingency fund and associated inflation (contingency reserve) as part of its anticipated capital costs allowed under the BLRA. SCE&G's share of the project, as originally approved by the SCPSC, was \$4.5 billion in 2007 dollars. Approximately \$438 million represented contingency costs associated with the project. Without the pre-approved contingency reserve, SCE&G must seek SCPSC approval for the recovery of any additional capital costs. The Court's ruling, however, did not affect the project schedule or disturb the SCPSC's issuance of a certificate of environmental compatibility and public convenience and necessity, which is required to construct the New Units. On November 15, 2010, SCE&G filed a petition with the SCPSC seeking an order approving an updated capital cost schedule that reflected the removal of the contingency reserve and incorporated then identifiable capital costs of \$173.9 million, and by order dated May 16, 2011, the SCPSC approved the updated capital costs schedule as outlined in the petition.

On February 29, 2012, SCE&G filed a petition with the SCPSC seeking an order approving a further updated capital cost and construction schedule that incorporates additional identifiable capital costs of approximately \$6 million (SCE&G's portion) related to new federal healthcare laws, information security measures and certain minor design modifications. That petition also includes increased capital costs of approximately \$12 million (SCE&G's portion) related to transmission infrastructure. Finally, that petition includes amounts of approximately \$150 million (SCE&G's portion) related to additional skills, training and experience for the staff which will operate the New Units, the accelerated hiring and training of staff to meet an accelerated completion and in-service date of the second New Unit, and facilities, equipment and information technology systems required to support the New Units and their personnel. Future petitions would be filed for any costs arising from the resolution of the commercial claims discussed in Note 1 to the financial statements (e.g., those related to COL delays, design modifications of the shield building and certain pre-fabricated modules for the New Units and unanticipated rock conditions at the site).

Under the BLRA, SCE&G is allowed to file revised rates with the SCPSC each year to incorporate the financing cost of any incremental construction work in progress incurred for new nuclear generation. Requested rate

adjustments are based on SCE&G's updated cost of debt and capital structure and on an allowed return on common equity of 11%. The SCPSC has approved the following rate requests under the BLRA effective for bills rendered on and after October 30 in the following years:

<u>Year</u>	<u>Increase</u>	<u>Amount</u>
2011	2.4%	\$ 52.8 million
2010	2.3%	\$ 47.3 million
2009	1.1%	\$ 22.5 million

Gas

SCE&G

The Natural Gas Rate Stabilization Act (RSA) is designed to reduce the volatility of costs charged to customers by allowing for more timely recovery of the costs that regulated utilities incur related to natural gas infrastructure. The SCPSC has approved the following rate changes pursuant to annual RSA filings effective with the billing cycle of November in the following years:

<u>Year</u>	<u>Action</u>	<u>Amount</u>
2011	2.1% Increase	\$ 8.6 million
2010	2.1% Decrease	\$ 10.4 million
2009	2.5% Increase	\$ 13.0 million

SCE&G's natural gas tariffs include a PGA clause that provides for the recovery of actual gas costs incurred, including costs related to hedging natural gas purchasing activities. SCE&G's gas rates are calculated using a methodology which may adjust the cost of gas monthly based on a 12-month rolling average. The annual Purchased Gas Adjustment (PGA) hearing to review SCE&G's gas purchasing policies and procedures was conducted in November 2011 before the SCPSC. The SCPSC issued an order in January 2012 finding that SCE&G's gas purchasing policies and practices during the review period of August 1, 2010 through July 31, 2011, were reasonable and prudent and authorized the suspension of SCE&G's natural gas hedging program.

Regulatory Assets and Regulatory Liabilities

SCE&G's cost-based, rate-regulated utilities recognize in their financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated. As a result, SCE&G has recorded regulatory assets and liabilities which are summarized in the following tables. Substantially all of its regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

<u>Millions of dollars</u>	<u>December 31,</u>	
	<u>2011</u>	<u>2010</u>
Regulatory Assets:		
Accumulated deferred income taxes	\$221	\$191
Under-collections-electric fuel adjustment clause	28	25
Environmental remediation costs	25	26
AROs and related funding	279	267
Franchise agreements	40	45
Deferred employee benefit plan costs	347	288
Planned major maintenance	6	6
Deferred losses on interest rate derivatives	146	82
Deferred pollution control costs	25	13
Other	41	20
Total Regulatory Assets	<u>\$1,158</u>	<u>\$963</u>
Regulatory Liabilities:		
Accumulated deferred income taxes	\$21	\$24

Asset removal costs	460	532
Storm damage reserve	32	38
Deferred gains on interest rate derivatives	24	26
Other	3	4
Total Regulatory Liabilities	<u>\$540</u>	<u>\$624</u>

Accumulated deferred income tax liabilities arising from utility operations that have not been included in customer rates are recorded as a regulatory asset. Substantially all of these regulatory assets are expected to be recovered over the remaining lives of the related property which may range up to approximately 70 years. Similarly, accumulated deferred income tax assets arising from deferred investment tax credits are recorded as a regulatory liability.

Under-collections-electric fuel adjustment clause represents amounts due from customers pursuant to the fuel adjustment clause as approved by the SCPSC during annual hearings which are expected to be recovered in retail electric rates in future periods. These amounts are expected to be recovered in retail electric rates during the period January 2013 through April 2013. SCE&G is allowed to recover interest on actual base fuel deferred balances through the recovery period.

Environmental remediation costs represent costs associated with the assessment and clean-up of manufactured gas plant (MGP) sites currently or formerly owned by SCE&G. These regulatory assets are expected to be recovered over periods of up to approximately 23 years.

ARO and related funding represents the regulatory asset associated with the legal obligation to decommission and dismantle Summer Station Unit 1 and conditional AROs. These regulatory assets are expected to be recovered over the related property lives and periods of decommissioning which may range up to approximately 95 years.

Franchise agreements represent costs associated with electric and gas franchise agreements with the cities of Charleston and Columbia, South Carolina. Based on an SCPSC order, SCE&G began amortizing these amounts through cost of service rates in February 2003 over approximately 20 years.

Employee benefit plan costs of the regulated utilities have historically been recovered as they have been recorded under generally accepted accounting principles. Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities and treated as regulatory assets pursuant to the United States Federal Energy Regulatory Commission (FERC) guidance, and costs deferred pursuant to specific SCPSC regulatory orders. A significant majority of these deferred costs are expected to be recovered through utility rates over average service periods of participating employees, or up to approximately 14 years, although recovery periods could become larger at the election of the SCPSC.

Planned major maintenance related to certain fossil fuel turbine/generation equipment and nuclear refueling outages is accrued in periods other than when incurred, as approved pursuant to specific SCPSC orders. SCE&G collected \$8.5 million annually through July 15, 2010, through electric rates, to offset certain turbine maintenance expenditures. After July 15, 2010, SCE&G began collecting \$18.4 million annually for this purpose. Nuclear refueling charges are accrued during each 18-month refueling outage cycle as a component of cost of service.

Deferred losses or gains on interest rate derivatives represent the effective portions of changes in fair value and payments made or received upon termination of certain interest rate swaps designated as cash flow hedges. These amounts are expected to be amortized to interest expense over the lives of the underlying debt, up to approximately 30 years.

Deferred pollution control costs represent deferred depreciation and operating and maintenance costs associated with the installation of scrubbers at Wateree and Williams Stations pursuant to specific regulatory orders. Such costs related to Williams Station amount to \$9.4 million at December 31, 2011 and are being recovered through utility rates over approximately 30 years. The remaining costs relate to Wateree Station, for which SCE&G will seek recovery in future proceedings before the SCPSC. SCE&G is allowed to accrue interest on deferred costs

related to Wateree Station.

Various other regulatory assets are expected to be recovered in rates over periods of up to approximately 30 years.

Asset removal costs represent estimated net collections through depreciation rates of amounts to be incurred for the removal of assets in the future.

The storm damage reserve represents an SCPSC-approved collection through SCE&G electric rates, capped at \$100 million, which can be applied to offset incremental storm damage costs in excess of \$2.5 million in a calendar year, certain transmission and distribution insurance premiums and certain tree trimming and vegetation management expenditures in excess of amounts included in base rates. During the years ended December 31, 2011 and 2010, SCE&G applied costs of \$6.4 million and \$9.5 million, respectively, to the reserve. Pursuant to SCPSC's July 2010 retail electric rate order approving an electric rate increase, SCE&G suspended collection of the storm damage reserve indefinitely pending future SCPSC action.

The SCPSC or the FERC have reviewed and approved through specific orders most of the items shown as regulatory assets. Other regulatory assets include, but are not limited to, certain costs which have not been approved for recovery by the SCPSC or by FERC. In recording these costs as regulatory assets, management believes the costs will be allowable under existing rate-making concepts that are embodied in rate orders received by SCE&G. The costs are currently not being recovered, but are expected to be recovered through rates in future periods. In the future, as a result of deregulation or other changes in the regulatory environment or changes in accounting requirements, SCE&G could be required to write off its regulatory assets and liabilities. Such an event could have a material effect on SCE&G's results of operations, liquidity or financial position in the period the write-off would be recorded.

3. EQUITY

Authorized shares of SCE&G common stock were 50 million as of December 31, 2011 and 2010. Authorized shares of SCE&G preferred stock were 20 million, none of which were issued or outstanding, as of December 31, 2011 and 2010.

SCE&G's articles of incorporation do not limit the dividends that may be paid on its common stock. However, SCE&G's bond indenture contains provisions that, under certain circumstances, which SCE&G considers to be remote, could limit the payment of cash dividends on its common stock.

With respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2011, \$58.8 million of retained earnings were restricted by this requirement as to payment of cash dividends on common stock.

4. LONG-TERM AND SHORT-TERM DEBT

Long-term debt by type with related weighted average interest rates and maturities at December 31 is as follows:

<u>Dollars in millions</u>	<u>Maturity</u>	<u>2011</u>		<u>2010</u>	
		<u>Balance</u>	<u>Rate</u>	<u>Balance</u>	<u>Rate</u>
First Mortgage Bonds (secured)	2013 - 2041	\$2,790	5.89%	\$2,560	6.03%
Industrial and Pollution Control Bonds ^(a)	2012 - 2038	125	4.58%	155	4.80%
Other	2012 - 2027	22		24	
Total debt		2,937		2,739	
Current maturities of long-term debt		(13)		(7)	
Unamortized discount		(11)		(14)	
Total long-term debt, net		<u>\$2,913</u>		<u>\$2,718</u>	

(a) Includes variable rate debt hedged by fixed rate swaps of \$71.4 million in 2011 and 2010.

The annual amounts of long-term debt maturities for the years 2012 through 2016 are summarized as follows:

<u>Year</u>	<u>Millions of dollars</u>
2012	\$13
2013	157
2014	4
2015	1
2016	1

In January 2012, SCE&G issued \$250 million of 4.35% first mortgage bonds due February 1, 2042. Proceeds from the sale were used to repay short-term debt primarily incurred as a result of our construction program, to finance capital expenditures and for general corporate purposes.

Substantially all of SCE&G's electric utility plant is pledged as collateral in connection with long-term debt. SCE&G is in compliance with all debt covenants.

Lines of Credit and Short-Term Borrowings

At December 31, 2011 and 2010, SCE&G (including Fuel Company) had available the following committed lines of credit (LOC) and had outstanding the following LOC advances, commercial paper, and LOC-supported letter of credit obligations:

<u>Millions of dollars</u>	<u>2011</u>	<u>2010</u>
Lines of credit:		
Committed long-term		
Total	\$1,100	\$1,100
LOC advances	-	-
Weighted average interest rate	-	-
Outstanding commercial paper (270 or fewer days)	\$512	\$381
Weighted average interest rate	.56%	.42%
Letters of credit supported by an LOC	\$.3	\$.3
Available	\$588	\$719

SCE&G and Fuel Company are parties to five-year credit agreements in the amount of \$1.1 billion (of which \$400 million relates to Fuel Company), which expire October 23, 2015. These credit agreements are used for

general corporate purposes, including liquidity support for each company's commercial paper program and working capital needs and, in the case of Fuel Company, to finance or refinance the purchase of nuclear fuel, certain fossil fuels, and emission and other environmental allowances. These committed long-term facilities are revolving lines of credit under credit agreements with a syndicate of banks. Wells Fargo Bank, National Association, Bank of America, N. A. and Morgan Stanley Bank, N.A. each provide 10% of the aggregate \$1.1 billion credit facilities, Branch Banking and Trust Company, Credit Suisse AG, Cayman Islands Branch, JPMorgan Chase Bank, N.A., Mizuho Corporate Bank, Ltd., TD Bank N.A. and UBS Loan Finance LLC each provide 8%, and Deutsche Bank AG New York Branch, Union Bank, N.A. and U.S. Bank National Association each provide 5.3%. Three other banks provide the remaining 6%. These bank credit facilities support the issuance of commercial paper by SCE&G (including Fuel Company). When the commercial paper markets are dislocated (due to either price or availability constraints), the credit facilities are available to support the borrowing needs of SCE&G (including Fuel Company).

SCE&G is obligated with respect to an aggregate \$68.3 million of industrial revenue bonds which are secured by letters of credit issued by Branch Banking and Trust Company. These letters of credit expire, subject to renewal, in the fourth quarter of 2014. SCE&G pays fees to banks as compensation for maintaining committed lines of credit.

5. INCOME TAXES

Total income tax expense attributable to income for 2011, 2010 and 2009 is as follows:

<u>Millions of dollars</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>
Current taxes:			
Federal	\$53	\$(49)	\$60
State	10	(1)	(7)
Total current taxes	63	(50)	53
Deferred taxes, net:			
Federal	92	194	73
State	7	17	6
Total deferred taxes	99	211	79
Investment tax credits:			
Deferred-state	-	-	20
Amortization of amounts deferred—state	(25)	(28)	(9)
Amortization of amounts deferred—federal	(2)	(2)	(2)
Total investment tax credits	(27)	(30)	9
Total income tax expense	<u>\$135</u>	<u>\$131</u>	<u>\$141</u>

The difference between actual income tax expense and the amount calculated from the application of the statutory 35% federal income tax rate to pre-tax income is reconciled as follows:

<u>Millions of dollars</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>
Net income	\$306	\$290	\$281
Income tax expense	135	131	141
Total pre-tax income	<u>\$441</u>	<u>\$421</u>	<u>\$422</u>
Income taxes on above at statutory federal income tax rate	\$155	\$147	\$148
Increases (decreases) attributed to:			
Allowance for equity funds used during construction	(5)	(8)	(8)
State income taxes (less federal income tax effect)	11	10	7
State investment tax credits (less federal income tax effect)	(16)	(18)	-
Amortization of federal investment tax credits	(2)	(2)	(2)
Domestic production activities deduction	(6)	-	(4)
Other differences, net	(2)	2	-
Total income tax expense	<u>\$135</u>	<u>\$131</u>	<u>\$141</u>

The tax effects of significant temporary differences comprising SCE&G's net deferred tax liability of \$1.3 billion at December 31, 2011 and \$1.2 billion at December 31, 2010 are as follows:

<u>Millions of dollars</u>	<u>2011</u>	<u>2010</u>
Deferred tax assets:		
Nondeductible reserves	\$81	\$85
Nuclear decommissioning	47	45
Unamortized investment tax credits	27	38
Deferred compensation	7	8
Unbilled revenue	19	19
Other	7	2
Total deferred tax assets	<u>188</u>	<u>197</u>
Deferred tax liabilities:		
Property, plant and equipment	1,249	1,138
Pension plan income	28	45
Deferred employee benefit plan costs	109	91
Deferred fuel costs	48	42
Other	47	43
Total deferred tax liabilities	<u>1,481</u>	<u>1,359</u>
Net deferred tax liability	<u>\$1,293</u>	<u>\$1,162</u>

SCE&G is included in the federal income tax return of SCANA and files various applicable state and local income tax returns. The Internal Revenue Service (IRS) has completed examinations of SCANA's federal returns through 2004, and SCANA's federal returns through 2007 are closed for additional assessment. With few exceptions, SCE&G is no longer subject to state and local income tax examinations by tax authorities for years before 2008.

In the first quarter of 2010, in connection with a fuel cost recovery settlement (see Note 2), SCE&G accelerated the recognition of certain previously deferred state income tax credits. In the second quarter of 2010, SCE&G revised (reduced) its estimate of the benefit to be realized from the domestic production activities deduction as a result of a change in method of accounting for certain repairs for tax purposes. In the third quarter of 2010, in connection with the adoption of new retail electric base rates, and pursuant to an SCPSC order, SCE&G accelerated the recognition of additional previously deferred state income tax credits (see Note 2) and also adopted the flow through method of accounting for current and future state tax credits.

Changes to Unrecognized Tax Benefits

<u>Millions of dollars</u>	<u>2011</u>	<u>2010</u>
Unrecognized tax benefits, January 1	\$33	-
Gross increases-tax positions in prior period	5	-
Gross decreases-tax positions in prior period	(8)	-
Gross increases-current period tax positions	5	\$33
Settlements	-	-
Lapse of statute of limitations	-	-
Unrecognized tax benefits, December 31	<u>\$35</u>	<u>\$33</u>

In connection with the change in method of accounting for certain repair costs for tax purposes referred to above, SCE&G identified approximately \$35 million of unrecognized tax benefit. Because this method change is primarily a temporary difference, this additional benefit, if recognized, would not have a significant effect on the effective tax rate. By December 31, 2012, it is reasonably possible that this unrecognized tax benefit could increase by as much as \$12 million or decrease by as much as \$35 million. The events that could cause these changes are direct settlements with taxing authorities, legal or administrative guidance by relevant taxing authorities, or the lapse of an applicable statute of limitation.

SCE&G recognizes interest accrued related to unrecognized tax benefits within interest expense and recognizes tax penalties within other expenses. SCE&G has not accrued any significant amount of interest expense related to unrecognized tax benefits or tax penalties in 2010 or 2009. SCE&G has accrued \$1.4 million of interest expense related to unrecognized tax benefits in 2011.

6. DERIVATIVE FINANCIAL INSTRUMENTS

SCE&G recognizes all derivative instruments as either assets or liabilities in the statement of financial position and measures those instruments at fair value. SCE&G recognizes changes in the fair value of derivative instruments either in earnings or within regulatory assets or regulatory liabilities, depending upon the intended use of the derivative and the resulting designation. The fair value of derivative instruments is determined by reference to quoted market prices of listed contracts, published quotations or, for interest rate swaps, discounted cash flow models with independently sourced data.

Policies and procedures and risk limits are established to control the level of market, credit, liquidity and operational and administrative risks assumed by SCE&G. SCANA's Board of Directors has delegated to a Risk Management Committee the authority to set risk limits, establish policies and procedures for risk management and measurement, and oversee and review the risk management process and infrastructure for SCANA and each of its subsidiaries, including SCE&G. The Risk Management Committee, which is comprised of certain officers, including the SCE&G's Risk Management Officer and senior officers, apprises the Board of Directors with regard to the management of risk and brings to the Board's attention any areas of concern. Written policies define the physical and financial transactions that are approved, as well as the authorization requirements and limits for transactions.

Commodity Derivatives

SCE&G uses derivative instruments to hedge forward purchases and sales of natural gas, which create market risks of different types. Instruments designated as cash flow hedges are used to hedge risks associated with fixed price obligations in a volatile market and risks associated with price differentials at different delivery locations. The basic types of financial instruments utilized are exchange-traded instruments, such as New York Mercantile Exchange (NYMEX) futures contracts or options, and over-the-counter instruments such as options and swaps, which are typically offered by energy and financial institutions. Cash settlement of commodity derivatives are classified as an operating activity in the statements of cash flows.

SCE&G's tariffs include a PGA that provides for the recovery of actual gas costs incurred. The SCPSC has ruled that the results of these hedging activities are to be included in the PGA. As such, the cost of derivatives and gains and losses on such derivatives utilized to hedge gas purchasing activities are recoverable through the weighted average cost of gas calculation. The offset to the change in fair value of these derivatives is recorded as a regulatory asset or liability. These derivative financial instruments are not designated as hedges for accounting purposes.

Interest Rate Swaps

SCE&G synthetically converts variable rate debt to fixed rate debt using swaps that are designated as cash flow hedges. Periodic payments to or receipts from swap counterparties related to these derivatives are recorded within interest expense and are classified as an operating activity for cash flow purposes.

In anticipation of the issuance of debt, SCE&G may use treasury rate lock or forward starting swap agreements that are designated as cash flow hedges. The effective portions of changes in fair value and payments made or received upon termination of such agreements are recorded in regulatory assets or regulatory liabilities. Such amounts are amortized to interest expense over the term of the underlying debt. Ineffective portions are recognized in income. Cash payments made or received upon termination of these financial instruments are classified as an investing activity in the statements of cash flows.

The effective portion of settlement payments made or received upon termination are amortized to interest expense over the term of the underlying debt and are classified as a financing activity in the statements of cash flows.

Quantitative Disclosures Related to Derivatives

SCE&G was party to natural gas derivative contracts for 2,490,000 dekatherms (DT) and 2,460,000 DT at December 31, 2011 and 2010, respectively. SCE&G was a party to interest rate swaps designated as cash flow hedges with aggregate notional amounts of \$435.0 million and \$385.0 million at December 31, 2011 and 2010, respectively.

The fair value of energy-related derivatives and interest rate derivatives was reflected in the balance sheet as follows:

Millions of dollars	Fair Values of Derivative Instruments			
	Asset Derivatives		Liability Derivatives	
	Balance Sheet Location(a)	Fair Value	Balance Sheet Location(a)	Fair Value
<i>As of December 31, 2011</i>				
Derivatives designated as hedging instruments				
Interest rate contracts	Other current assets	\$1	Other current liabilities	\$1
			Other deferred credits	67
Total		<u>\$1</u>		<u>\$68</u>
<i>As of December 31, 2010</i>				
Derivatives designated as hedging instruments				
Interest rate contracts	Other deferred debits	\$4	Other current liabilities	\$34
			Other deferred credits	-
Total		<u>\$4</u>		<u>\$34</u>
Derivatives not designated as hedging instruments				
Commodity contracts	Prepayments and other	\$1		

- (a) Asset derivatives represent unrealized gains to SCE&G, and liability derivatives represent unrealized losses. In SCE&G's balance sheet, unrealized gain and loss positions on commodity contracts with the same counterparty are reported as either a net asset or liability, and for purposes of the above disclosure they are reported on a gross basis.

The effect of derivative instruments on the statement of income is as follows:

		Gain or (Loss) Reclassified from Deferred Accounts into Income (Effective Portion)	
Derivatives in Cash Flow Hedging Relationships	Gain or (Loss) Deferred in Regulatory Accounts (Effective Portion)		
Millions of dollars		Location	Amount
<i>Year Ended December 31, 2011</i>			
Interest rate contracts	\$(68)	Interest expense	\$(2)
<i>Year Ended December 31, 2010</i>			
Interest rate contracts	\$(35)	Interest expense	\$(1)
<i>Year Ended December 31, 2009</i>			
Interest rate contracts	\$39	Interest expense	\$(1)
Derivatives Not Designated as Hedging Instruments		Gain or (Loss) Recognized in Income	
Millions of dollars		Location	Amount
<i>Year Ended December 31, 2011</i>			
Commodity contracts		Gas purchased for resale	\$(2)
<i>Year Ended December 31, 2010</i>			
Commodity contracts		Gas purchased for resale	\$(3)
<i>Year Ended December 31, 2009</i>			
Commodity contracts		Gas purchased for resale	\$(16)

Hedge Ineffectiveness

Other gains (losses) recognized in income representing interest rate hedge ineffectiveness were \$(0.6) million, net of tax, in 2011 and were insignificant in 2010. These amounts are recorded within interest expense on the statement of income

Credit Risk Considerations

Certain of SCE&G's derivative instruments contain contingent provisions that require collateral to be provided upon the occurrence of specific events, primarily credit downgrades. As of December 31, 2011 and 2010, SCE&G has posted \$45.0 million and \$0 million, respectively, of collateral related to derivatives with contingent provisions that are in a net liability position. If all of the contingent features underlying these instruments were fully triggered as of December 31, 2011 and 2010, SCE&G would be required to post an additional \$23.0 million and \$34.2 million, respectively, of collateral to its counterparties. The aggregate fair value of all derivative instruments with contingent provisions that are in a net liability position as of December 31, 2011 and 2010, are \$68.0 million and \$34.2 million, respectively.

7. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

SCE&G values commodity derivative assets and liabilities using unadjusted NYMEX prices to determine fair value, and considers such measure of fair value to be Level 1 for exchange traded instruments and Level 2 for over-the-counter instruments. SCE&G's interest rate swap agreements are valued using discounted cash flow models with independently sourced data. Fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

Millions of dollars	Fair Value Measurements Using	
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)
<i>As of December 31, 2011</i>		
Assets-Interest rate contracts	-	\$1
Liabilities-Interest rate contracts	-	68
<i>As of December 31, 2010</i>		
Assets-Interest rate contracts	-	\$4
Commodity contracts	\$1	-
Liabilities-Interest rate contracts	-	34

There were no fair value measurements based on significant unobservable inputs (Level 3) for either period presented. In addition, there were no transfers of fair value amounts into or out of Levels 1 and 2 during any period presented.

Financial instruments for which the carrying amount may not equal estimated fair value at December 31, 2011 and December 31, 2010 were as follows:

Millions of dollars	December 31, 2011		December 31, 2010	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Long-term debt	\$2,925.7	\$3,565.1	\$2,726.0	\$2,948.8

Fair values of long-term debt are based on quoted market prices of the instruments or similar instruments. For debt instruments for which no quoted market prices are available, fair values are based on net present value calculations. Carrying values reflect the fair values of interest rate swaps based on discounted cash flow models with independently sourced data. Early settlement of long-term debt may not be possible or may not be considered prudent.

Potential taxes and other expenses that would be incurred in an actual sale or settlement have not been considered.

8. EMPLOYEE BENEFIT PLANS AND EQUITY COMPENSATION PLAN

Pension and Other Postretirement Benefit Plans

SCE&G participates in SCANA's noncontributory defined benefit pension plan, which covers substantially all regular, full-time employees. SCANA's policy has been to fund the plan to the extent permitted by applicable federal income tax regulations, as determined by an independent actuary.

SCANA's pension plan provides benefits under a cash balance formula for employees hired before January 1, 2000 who elected that option and for all employees hired on or after January 1, 2000. Under the cash balance formula, benefits accumulate as a result of compensation credits and interest credits. Employees hired before January 1, 2000 who elected to remain under the final average pay formula earn benefits based on years of credited service and the employee's average annual base earnings received during the last three years of employment.

In addition to pension benefits, SCE&G participates in SCANA's unfunded postretirement health care and life insurance programs which provide benefits to certain active and retired employees. Retirees share in a portion of their medical care cost. SCANA provides life insurance benefits to retirees at no charge. The costs of postretirement benefits other than pensions are accrued during the years the employees render the services necessary to be eligible for these benefits.

Changes in Benefit Obligations

The measurement date used to determine pension and other postretirement benefit obligations is December 31. Data related to the changes in the projected benefit obligation for retirement benefits and the accumulated benefit obligation for other postretirement benefits are presented below.

<u>Millions of dollars</u>	<u>Pension Benefits</u>		<u>Other Postretirement Benefits</u>	
	<u>2011</u>	<u>2010</u>	<u>2011</u>	<u>2010</u>
Benefit obligation, January 1	\$687.8	\$667.4	\$171.0	\$170.8
Service cost	14.7	14.0	3.3	3.1
Interest cost	37.0	41.2	9.3	9.1
Plan participants' contributions	-	-	2.4	2.4
Actuarial (gain) loss	2.6	(0.6)	5.5	(1.1)
Benefits paid	(37.1)	(34.2)	(11.0)	(11.1)
Amounts funded to parent	-	-	(2.8)	(2.2)
Benefit obligation, December 31	<u>\$705.0</u>	<u>\$687.8</u>	<u>\$177.7</u>	<u>\$171.0</u>

The accumulated benefit obligation for retirement benefits was \$666.7 million at the end of 2011 and \$649.0 million at the end of 2010. The accumulated retirement benefit obligation differs from the projected retirement benefit obligation above in that it reflects no assumptions about future compensation levels.

Significant assumptions used to determine the above benefit obligations are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2011	2010	2011	2010
Annual discount rate used to determine benefit obligation	5.25%	5.56%	5.35%	5.72%
Assumed annual rate of future salary increases for projected benefit obligation	4.00%	4.00%	4.00%	4.00%

An 8.2% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2012. The rate was assumed to decrease gradually to 5.0% for 2020 and to remain at that level thereafter.

A one percent increase in the assumed health care cost trend rate would increase the postretirement benefit obligation at December 31, 2011 by \$1.4 million and at December 31, 2010 by \$1.4 million. A one percent decrease in the assumed health care cost trend rate would decrease the postretirement benefit obligation at December 31, 2011 by \$1.2 million and at December 31, 2010 by \$1.3 million.

Funded Status

Millions of Dollars December 31,	Pension Benefits		Other Postretirement Benefits	
	2011	2010	2011	2010
Fair value of plan assets	\$695.3	\$745.2	-	-
Benefit obligations	705.0	687.8	\$177.7	\$171.0
Funded status (liability)	<u>\$(9.7)</u>	<u>\$57.4</u>	<u>\$(177.7)</u>	<u>\$(171.0)</u>

Amounts recognized on the balance sheets consist of:

Millions of Dollars December 31,	Pension Benefits		Other Postretirement Benefits	
	2011	2010	2011	2010
Noncurrent asset	-	\$57.4	-	-
Current liability	-	-	\$(8.3)	\$(8.9)
Noncurrent liability	<u>\$ (9.7)</u>	<u>-</u>	<u>(169.4)</u>	<u>(162.1)</u>

Amounts recognized in accumulated other comprehensive income (a component of common equity) as of December 31, 2011 and 2010 were as follows:

Millions of Dollars December 31,	Pension Benefits		Other Postretirement Benefits	
	2011	2010	2011	2010
Net actuarial loss	\$2.4	\$1.8	\$0.4	\$0.3
Prior service cost	0.3	0.4	0.1	0.1
Total	<u>\$2.7</u>	<u>\$2.2</u>	<u>\$0.5</u>	<u>\$0.4</u>

In connection with the joint ownership of Summer Station, as of December 31, 2011 and 2010, SCE&G recorded within deferred debits \$19.7 million and \$13.0 million, respectively, attributable to Santee Cooper's portion of shared pension costs. As of December 31, 2011 and 2010, SCE&G also recorded within deferred debits \$11.4 million and \$10.7 million, respectively, from Santee Cooper, representing its portion of the unfunded net postretirement benefit obligation.

Changes in Fair Value of Plan Assets

<u>Millions of dollars</u>	<u>Pension Benefits</u>	
	<u>2011</u>	<u>2010</u>
Fair value of plan assets, January 1	\$745.2	\$660.7
Actual return on plan assets	(12.8)	118.7
Benefits paid	(37.1)	(34.2)
Fair value of plan assets, December 31	<u>\$695.3</u>	<u>\$745.2</u>

Investment Policies and Strategies

The assets of the pension plan are invested in accordance with the objectives of (1) fully funding the actuarial accrued liability for the pension plan, (2) maximizing return within reasonable and prudent levels of risk in order to minimize contributions, and (3) maintaining sufficient liquidity to meet benefit payment obligations on a timely basis. The pension plan operates with several risk and control procedures, including ongoing reviews of liabilities, investment objectives, investment managers and performance expectations. Transactions involving certain types of investments are prohibited. Equity securities held by the pension plan during the periods presented did not include SCANA common stock.

The pension plan asset allocation at December 31, 2011 and 2010 and the target allocation for 2012 are as follows:

<u>Asset Category</u>	<u>Percentage of Plan Assets</u>		
	<u>Target Allocation</u>	<u>At December 31,</u>	
	<u>2012</u>	<u>2011</u>	<u>2010</u>
Equity Securities	65%	65%	68%
Debt Securities	35%	35%	32%

For 2012, the expected long-term rate of return on assets will be 8.25%. In developing the expected long-term rate of return assumptions, management evaluates the pension plan's historical cumulative actual returns over several periods, and assumes an asset allocation of 65% with equity managers and 35% with fixed income managers. Management regularly reviews such allocations and periodically rebalances the portfolio when considered appropriate.

Fair Value Measurements

Assets held by the pension plan are measured at fair value as described below. Assets are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. At December 31, 2011 and 2010, fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

<u>Millions of dollars</u>	<u>December 31, 2011</u>	<u>Fair Value Measurements at Reporting Date Using</u>		
		<u>Quoted Market Prices in Active Market for Identical Assets/Liabilities (Level 1)</u>	<u>Significant Other Observable Inputs (Level 2)</u>	<u>Significant Other Unobservable Inputs (Level 3)</u>
December 31, 2011				
Common stock	\$298	\$298		
Preferred stock	1	1		
Mutual funds	169	19	\$150	
Short-term investment vehicles	21		21	
Government agency securities	29		29	
Corporate debt securities	47		47	
Loans secured by mortgages	11		11	
Municipals	4		4	

Common collective trusts	34		34	
Limited partnerships	21		21	
Multi-strategy hedge funds	60			\$60
	<u>\$695</u>	<u>\$318</u>	<u>\$317</u>	<u>\$60</u>
December 31, 2010				
Common stock	\$331	\$331		
Mutual funds	187	22	\$165	
Short-term investment vehicles	17		17	
Government agency securities	47		47	
Corporate debt securities	46		46	
Loans secured by mortgages	8		8	
Municipals	3		3	
Common collective trusts	41		41	
Limited partnerships	24	1	23	
Multi-strategy hedge funds	41			\$41
	<u>\$745</u>	<u>\$354</u>	<u>\$350</u>	<u>\$41</u>

The Pension Plan values common stock and certain mutual funds, where applicable, using unadjusted quoted prices from a national stock exchange, such as New York Stock Exchange (NYSE) and the NASDAQ Stock Market, Inc (NASDAQ), where the securities are actively traded. Other mutual funds, common collective trusts and limited partnerships are valued using the observable prices of the underlying fund assets based on trade data for identical or similar securities or from a national stock exchange for similar assets or broker quotes. Short-term investment vehicles are funds that invest in short-term fixed income instruments and are valued using observable prices of the underlying fund assets based on trade data for identical or similar securities. Government agency securities are valued using quoted market prices or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Corporate debt securities and municipals are valued based on recently executed transactions, using quoted market prices, or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Loans secured by mortgages are valued using observable prices based on trade data for identical or comparable instruments. Hedge funds are invested in a hedge fund of funds partnership that invests directly in multiple hedge fund strategies that are not traded on exchanges and do not trade on a daily basis. The valuation of this multi-strategy hedge fund is estimated based on the net asset value of the underlying hedge fund strategies using consistent valuation guidelines that account for variations that may impact their fair value. The estimated fair value is the price at which redemptions and subscriptions occur.

	Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	
Millions of dollars	2011	2010
Beginning Balance	\$41	\$12
Unrealized gains (losses) included in changes in net assets	(1)	2
Purchases, issuances, and settlements	20	27
Transfers in or out of Level 3	-	-
Ending Balance	<u>\$60</u>	<u>\$41</u>

Expected Cash Flows

The total benefits expected to be paid from the pension plan or from SCE&G's assets for the other postretirement benefits plan, respectively, are as follows:

Expected Benefit Payments

Millions of dollars	Pension Benefits	Other Postretirement Benefits*	
		Excluding Medicare Subsidy	Including Medicare Subsidy
2012	\$73.4	\$8.5	\$8.3
2013	66.8	9.0	8.8
2014	61.8	9.7	9.5
2015	63.3	10.3	10.0
2016	65.5	10.8	10.5
2017 - 2021	315.5	60.2	59.2

* Net of participant contributions

Pension Plan Contributions

The pension trust is adequately funded under current regulations. No contributions have been required since 1997, and SCE&G does not anticipate making significant contributions to the pension plan until after 2012.

Net Periodic Benefit Cost (Income)

SCE&G records net periodic benefit cost (income) utilizing beginning of the year assumptions. Disclosures required for these plans are set forth in the following tables.

Components of Net Periodic Benefit Cost

Millions of dollars	Pension Benefits			Other Postretirement Benefits		
	2011	2010	2009	2011	2010	2009
Service cost	\$14.7	\$14.0	\$11.9	\$3.3	\$3.1	\$2.8
Interest cost	37.0	41.2	42.0	9.3	9.1	9.2
Expected return on assets	(54.2)	(58.0)	(48.2)	n/a	n/a	n/a
Prior service cost amortization	6.0	6.6	6.6	0.8	0.8	0.7
Amortization of actuarial losses	10.4	15.1	22.3	0.3	-	-
Transition amount amortization	-	-	-	(0.1)	(0.1)	(0.1)
Net periodic benefit cost	<u>\$13.9</u>	<u>\$18.9</u>	<u>\$34.6</u>	<u>\$13.6</u>	<u>\$12.9</u>	<u>\$12.6</u>

In February 2009, SCE&G was granted accounting orders by the SCPSC which allowed it to mitigate a significant portion of increased pension cost by deferring as a regulatory asset the amount of pension cost above that which was included in then current cost of service rates for its retail electric and gas distribution regulated operations. In July 2010, upon the new retail electric base rates becoming effective, SCE&G began deferring, as a regulatory asset, all pension cost related to its regulated retail electric operations that otherwise would have been charged to expense. In November 2010, upon the updated gas rates becoming effective under the RSA, SCE&G began deferring, as a regulatory asset, all pension cost related to its regulated natural gas operations that otherwise would have been charged to expense.

Other changes in plan assets and benefit obligations recognized in other comprehensive income were as follows:

Millions of dollars	Pension Benefits			Other Postretirement Benefits		
	2011	2010	2009	2011	2010	2009
Current year actuarial (gain)/loss	\$0.7	\$(28.9)	\$(9.8)	\$0.1	\$-	\$0.1
Amortization of actuarial losses	(0.1)	(1.8)	(3.6)	-	-	-
Amortization of prior service cost	(0.1)	-	-	-	-	-
Prior service cost OCI adjustment	-	0.4	-	-	-	-

Amortization of transition obligation	-	-	-	-	(0.1)	-
Total recognized in other comprehensive income	\$0.5	\$(30.3)	\$(13.4)	\$0.1	\$(0.1)	\$0.1

Significant Assumptions Used in Determining Net Periodic Benefit Cost

	Pension Benefits			Other Postretirement Benefits		
	2011	2010	2009	2011	2010	2009
Discount rate	5.56%	5.75%	6.45%	\$5.72%	5.90%	6.45%
Expected return on plan assets	8.25%	8.50%	8.50%	n/a	n/a	n/a
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Health care cost trend rate	n/a	n/a	n/a	8.00%	8.50%	8.00%
Ultimate health care cost trend rate	n/a	n/a	n/a	5.00%	5.00%	5.00%
Year achieved	n/a	n/a	n/a	2017	2017	2015

The estimated amounts to be amortized from accumulated other comprehensive income into net periodic benefit cost in 2012 are as follows:

Millions of Dollars	Pension Benefits	Other Postretirement Benefits
Actuarial loss	\$0.1	-
Prior service cost	0.1	-
Total	\$0.2	-

Other postretirement benefit costs are subject to annual per capita limits pursuant to plan design. As a result, the effect of a one-percent increase or decrease in the assumed health care cost trend rate on total service and interest cost is less than \$100,000.

Stock Purchase Savings Plan

SCE&G participates in a SCANA-sponsored defined contribution plan in which eligible employees may participate. Eligible employees may defer up to 25% of eligible earnings subject to certain limits and may diversify their investments. Employee deferrals are fully vested and nonforfeitable at all times. SCE&G provides 100% matching contributions up to 6% of an employee's eligible earnings. Total matching contributions made to the plan for 2011, 2010 and 2009 were \$17.3 million, \$16.6 million and \$16.6 million, respectively, and were made in the form of SCANA common stock.

9. SHARE-BASED COMPENSATION

SCE&G participates in the Plan which provides for grants of nonqualified and incentive stock options, stock appreciation rights, restricted stock, performance shares, performance units and restricted stock units to certain key employees and non-employee directors. The Plan currently authorizes the issuance of up to five million shares of SCANA's common stock, no more than one million of which may be granted in the form of restricted stock.

Compensation costs related to share-based payment transactions are required to be recognized in the financial statements. With limited exceptions, including those liability awards discussed below, compensation cost is measured based on the grant-date fair value of the instruments issued and is recognized over the period that an employee provides service in exchange for the award.

Liability Awards

The 2009-2011, 2010-2012, and 2011-2013 performance cycles provide for performance measurement and award determination on an annual basis, with payment of awards being deferred until after the end of the three-year performance cycle. In each of the performance cycles, 20% of the performance award was granted in the form of restricted share units, which are liability awards payable in cash and are subject to forfeiture in the event of retirement or termination of employment prior to the end of the cycle, subject to exceptions for death, disability or change in control. The remaining 80% of the award was made in performance shares. Each performance share has a

value that is equal to, and changes with, the value of a share of SCANA common stock, and dividend equivalents are accrued on the performance shares. Payout of performance share awards was determined by SCANA's performance against pre-determined measures of total shareholder return (TSR) as compared to a peer group of utilities (weighted 50%) and growth in "GAAP-adjusted net earnings per share from operations" (weighted 50%). Payouts under the 2009-2011 performance cycle were earned for each year that performance goals were met during the three-year cycle. Awards were designated as target shares of SCANA common stock and were paid in cash at SCANA's discretion in February 2012.

Compensation cost of all these liability awards is recognized over their respective three-year performance periods based on the estimated fair value of the award, which is periodically updated based on expected ultimate cash payout, and is reduced by estimated forfeitures. Cash-settled liabilities related to similar prior programs were paid totaling \$2.5 million in 2011, \$2.4 million in 2010 and \$1.7 million in 2009.

Fair value adjustments for performance awards resulted in compensation expense recognized in the statements of income totaling \$4.0 million in 2011, \$9.0 million in 2010 and \$4.5 million in 2009. Fair value adjustments resulted in capitalized compensation costs of \$0.2 million in 2011, \$2.2 million in 2010 and \$0.9 million in 2009.

Equity Awards

In the 2008-2010 performance cycle, 20% of the performance award was granted in the form of restricted (nonvested) shares rather than restricted share units. A summary of activity related to these nonvested shares follows:

<u>Nonvested Shares</u>	<u>Shares</u>	<u>Weighted Average Grant-Date Fair Value</u>
Nonvested at January 1, 2009	74,588	\$37.33
Forfeited	(2,399)	37.33
Nonvested at December 31, 2009	72,189	37.33
Vested	(72,189)	37.33
Nonvested at December 31, 2010	-	

Nonvested shares were granted at a price corresponding to the opening price of SCANA common stock on the date of the grant. As of December 31, 2010 all compensation cost related to nonvested share-based compensation arrangements under the Plan had been recognized. SCE&G expensed compensation costs for nonvested shares of \$0.1 million in each of 2010 and 2009. Tax benefits and capitalized compensation costs in 2010 and 2009 were not significant.

A summary of activity related to nonqualified stock options follows:

<u>Stock Options</u>	<u>Number of Options</u>	<u>Weighted Average Exercise Price</u>
Outstanding-January 1, 2009	106,464	\$27.44
Exercised	(2,875)	27.50
Outstanding-December 31, 2009	103,589	27.44
Exercised	(53,246)	27.40
Outstanding-December 31, 2010	50,343	27.49
Exercised	(40,267)	27.48
Outstanding-December 31, 2011	10,076	27.52

No stock options were granted or forfeited and all options were fully vested during the periods presented. The options expire ten years after their respective grant dates and all options currently outstanding will expire in 2012. At December 31, 2011, all outstanding options were currently exercisable at a price of \$27.52, and had a weighted-average remaining contractual life of less than one year.

The exercise of stock options during the periods presented were satisfied using original issue shares. For the years ended December 31, 2011, 2010 and 2009, cash realized upon the exercise of options and related tax benefits were not significant.

10. COMMITMENTS AND CONTINGENCIES

Nuclear Insurance

Under Price-Anderson, SCE&G (for itself and on behalf of Santee-Cooper, a one-third owner of Summer Station Unit 1) maintains agreements of indemnity with the United States Nuclear Regulatory Commission (NRC) that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at SCE&G's nuclear power plant. Price-Anderson provides funds up to \$12.6 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of \$375 million by ANI with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is currently liable for up to \$117.5 million per reactor owned for each nuclear incident occurring at any reactor in the United States, provided that not more than \$17.5 million of the liability per reactor would be assessed per year. SCE&G's maximum assessment, based on its two-thirds ownership of Summer Station Unit 1, would be \$78.3 million per incident, but not more than \$11.7 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

SCE&G currently maintains policies (for itself and on behalf of Santee Cooper) with Nuclear Electric Insurance Limited (NEIL). The policies provide coverage to the nuclear facility for property damage and outage costs up to \$2.75 billion. In addition, a builder's risk insurance policy has been purchased from NEIL for the construction of the New Units. This policy provides the Owners up to \$500 million in limits of accidental property damage occurring during construction. All of the NEIL policies permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premiums, SCE&G's portion of the prospective premium assessment would not exceed \$37.3 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from a nuclear incident at Summer Station Unit 1 exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that SCE&G rates would not recover the cost of any purchased replacement power, SCE&G will retain the risk of loss as a self-insurer. SCE&G has no reason to anticipate a serious nuclear incident. However, if such an incident were to occur, it likely would have a material impact on the SCE&G's results of operations, cash flows and financial position.

Environmental

In December 2009, the United States Environmental Protection Agency (EPA) issued a final finding that atmospheric concentrations of GHG endanger public health and welfare within the meaning of Section 202(a) of the Clean Air Act, as amended (CAA). The rule, which became effective in January 2010, enables the EPA to regulate GHG emissions under the CAA. The EPA has committed to issue new rules regulating such emissions in 2012. SCE&G expects that any costs incurred to comply with Greenhouse Gas (GHG) emission requirements will be recoverable through rates.

In 2005, the EPA issued the Clean Air Interstate Rule (CAIR), which required the District of Columbia and 28 states, including South Carolina, to reduce nitrogen oxide and sulfur dioxide emissions in order to attain mandated state levels. CAIR set emission limits to be met in two phases beginning in 2009 and 2015, respectively, for nitrogen oxide and beginning in 2010 and 2015, respectively, for sulfur dioxide. SCE&G determined that additional air quality controls would be needed to meet the CAIR requirements. On July 6, 2011 the EPA issued the Cross-State Air Pollution Rule (CSAPR). This rule replaced CAIR and the Clean Air Transport Rule proposed in July 2010 and aimed at addressing power plant emissions that may contribute to air pollution in other states. CSAPR requires states in the eastern United States to reduce power plant emissions, specifically sulfur dioxide and nitrogen oxide. On December 30, 2011, the United States Court of Appeals for the District of Columbia issued an

order staying CSAPR and reinstating CAIR pending resolution of an appeal of CSAPR. Air quality control installations that SCE&G has already completed should assist SCE&G in complying with the Cross-State Air Pollution Rule and the reinstated CAIR. SCE&G will continue to pursue strategies to comply with all applicable environmental regulations. Any costs incurred to comply with this rule or other rules issued by the EPA in the future are expected to be recoverable through rates.

In 2005, the EPA issued the Clean Air Mercury Rule (CAMR) which established a mercury emissions cap and trade program for coal-fired power plants. Numerous parties challenged the rule and, on February 8, 2008, the United States Circuit Court for the District of Columbia vacated the rule for electric utility steam generating units. In March 2011, the EPA proposed new standards for mercury and other specified air pollutants. The rule, which becomes effective on April 16, 2012, provides up to four years for facilities to meet the standards. The rule is currently being evaluated by SCE&G. Any costs incurred to comply with this rule or other rules issued by the EPA in the future are expected to be recoverable through rates.

SCE&G has been named, along with 53 others, by the EPA as a Potentially Responsible Party (PRP) at the Alternate Energy Resources, Inc. (AER) Superfund site located in Augusta, Georgia. The PRPs funded a Remedial Investigation and Risk Assessment which was completed and approved by the EPA and funded a Feasibility Study that was completed in 2010. A clean-up cost has been estimated and the PRPs have agreed to an allocation of those costs based primarily on volume and type of material each PRP sent to the site. SCE&G's allocation did not have a material impact on its results of operations, cash flows or financial condition.

SCE&G maintains an environmental assessment program to identify and evaluate its current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. SCE&G defers site assessment and cleanup costs and expects to recover them through rates.

SCE&G is responsible for four decommissioned MGP sites in South Carolina which contain residues of by-product chemicals. These sites are in various stages of investigation, remediation and monitoring under work plans approved by South Carolina Department of Health and Environmental Control (DHEC). SCE&G anticipates that major remediation activities at these sites will continue until 2014 and will cost an additional \$8.3 million. SCE&G expects to recover any cost arising from the remediation of MGP sites through rates and insurance settlements. At December 31, 2011, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled \$24.9 million and are included in regulatory assets.

Claims and Litigation

In May 2004, a purported class action lawsuit currently styled as Douglas E. Grosseto and Mark Rudd, individually and on behalf of other persons similarly situated v. South Carolina Electric & Gas Company and SCANA Communications, Inc. was filed in South Carolina's Circuit Court of Common Pleas for the Ninth Judicial Circuit. The plaintiffs alleged that SCE&G made improper use of certain electric transmission easements and rights-of-way by allowing fiber optic communication lines and/or wireless communication equipment to transmit communications other than SCE&G's electricity related internal communications and asserted causes of action for unjust enrichment, trespass, injunction and declaratory judgment. While SCE&G and SCANA Communications, Inc. (SCI) believe their actions were consistent with governing law and the applicable documents granting easements and rights-of-way, this case, with Circuit Court approval in August 2010, has been settled as to all easements and rights of ways currently containing fiber optic communications lines in South Carolina. This settlement did not have a material impact on SCE&G's results of operations, cash flows or financial condition.

SCE&G is also engaged in various other claims and litigation incidental to its business operations which management anticipates will be resolved without a material impact on SCE&G's results of operations, cash flows or financial condition.

Operating Lease Commitments

SCE&G is obligated under various operating leases with respect to office space, furniture and equipment. Leases expire at various dates through 2057. Rent expense totaled approximately \$10.8 million in 2011, \$9.3 million in 2010 and \$16.5 million in 2009. Future minimum rental payments under such leases are as follows:

	Millions of dollars
2012	\$7
2013	6
2014	2
2015	1
2016	-
Thereafter	21
Total	<u>\$37</u>

Purchase Commitments

SCE&G is obligated for purchase commitments that expire at various dates through 2034. Amounts expended for coal supply, nuclear fuel contracts, construction projects and other commitments totaled \$624.5 million in 2011, \$556.8 million in 2010 and \$604.3 million in 2009. Future payments under such purchase commitments are as follows:

	Millions of dollars
2012	\$1,362
2013	916
2014	836
2015	767
2016	773
Thereafter	1,038
Total	<u>\$5,692</u>

Asset Retirement Obligations

SCE&G recognizes a liability for the fair value of an ARO when incurred if the fair value of the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

The legal obligations associated with the retirement of long-lived tangible assets that result from their acquisition, construction, development and normal operation relate primarily to SCE&G's regulated utility operations. As of December 31, 2011, SCE&G has recorded an ARO of approximately \$124 million for nuclear plant decommissioning (see Note 1) and an ARO of approximately \$303 million for other conditional obligations related to generation, transmission and distribution properties, including gas pipelines. All of the amounts recorded are based upon estimates which are subject to varying degrees of imprecision, particularly since such payments will be made many years in the future.

A reconciliation of the beginning and ending aggregate carrying amount of asset retirement obligations is as follows:

Millions of dollars	2011	2010
Beginning balance	\$457	\$439
Liabilities incurred	-	1
Liabilities settled	-	(1)
Accretion expense	21	23
Revisions in estimated cash flows	(51)	(5)
Ending Balance	<u>\$427</u>	<u>\$457</u>

11. AFFILIATED TRANSACTIONS

Carolina Gas Transmission Corporation (CGT) transports natural gas to SCE&G to serve retail gas customers and certain electric generation requirements. Such purchases totaled approximately \$30.8 million in 2011, \$32.0 million in 2010 and \$30.4 million in 2009. SCE&G had approximately \$2.5 million and \$2.1 million payable to CGT for transportation services at December 31, 2011 and December 31, 2010, respectively.

SCE&G purchases natural gas and related pipeline capacity from SCANA Energy Marketing, Inc. (SEMI) to serve its retail gas customers and certain electric generation requirements. Such purchases totaled approximately \$187.4 million in 2011, \$182.5 million in 2010 and \$160.8 million in 2009. SCE&G's payables to SEMI for such purposes were \$13.2 million and \$16.1 million as of December 31, 2011 and 2010, respectively.

SCE&G purchases all of the electric generation of Williams Station, which is owned by South Carolina Generating Company (GENCO), under a unit power sales agreement. SCE&G had approximately \$6.5 million and \$23.4 million, payable to GENCO for unit power purchases at December 31, 2011 and 2010, respectively. Such unit power purchases, which are included in "Purchased power," amounted to approximately \$184.4 million and \$215.8 million for the year to December 31, 2011 and 2010, respectively.

SCE&G owns 40% of Canadys Refined Coal, LLC and 10% of Cope Refined Coal, LLC, both involved in the manufacturing and selling of refined coal to reduce emissions. SCE&G accounts for these investments using the equity method. SCE&G's receivables from these affiliates were \$8.5 million at December 31, 2011 and insignificant at December 31, 2010. SCE&G's payables to these affiliates were \$8.6 million at December 31, 2011 and insignificant at December 31, 2010. SCE&G's total purchases were \$123.8 million in 2011 and \$97.3 million in 2010. SCE&G's total sales were \$123.3 million in 2011 and \$96.9 million in 2010.

SCE&G participates in a utility money pool. Money pool borrowings and investments bear interest at short-term market rates. SCE&G's interest income and expense from money pool transactions was not significant for any period presented. At December 31, 2011 and 2010, SCE&G had no outstanding money pool borrowings due to an affiliate in 2011 or 2010, respectively.

An affiliate processes and pays invoices for SCE&G and is reimbursed by them. SCE&G owed \$38.3 million and \$37.8 million to the affiliate at December 31, 2011 and 2010, respectively, for invoices paid by the affiliate on behalf of SCE&G.

12. SEGMENT OF BUSINESS INFORMATION

SCE&G's reportable segments are listed in the following table. SCE&G uses operating income to measure profitability for its regulated operations. Therefore, earnings available to common shareholders are not allocated to the Electric Operations and gas segments. Intersegment revenues were not significant.

Electric Operations is primarily engaged in the generation, transmission, and distribution of electricity, and is regulated by the SCPSC and FERC. Gas Distribution is engaged in the purchase and sale, primarily at retail, of natural gas, and is regulated by the SCPSC.

Disclosure of Reportable Segments (Millions of dollars)

	Electric Operations	Gas Distribution	Adjustments/ Eliminations	Total
<i>2011</i>				
External Revenue	2,432	387	-	2,819
Operating Income	581	40	(2)	619
Interest Expense	3	-	181	184
Depreciation and Amortization	252	24	(9)	267
Segment Assets	7,578	622	2,202	10,402
Expenditures for Assets	795	60	(7)	848
Deferred Tax Assets	2	n/a	3	5

2010

External Revenue	\$2,367	\$441	\$-	\$2,808
Intersegment Revenue	-	1	(1)	-
Operating Income	521	52	(2)	571
Interest Expense	2	-	165	167
Depreciation and Amortization	246	22	(11)	257
Segment Assets	7,232	590	2,116	9,938
Expenditures for Assets	738	39	(24)	753
Deferred Tax Assets	n/a	n/a	13	13

2009

External Revenue	\$2,149	\$420	-	\$2,569
Intersegment Revenue	-	2	\$(2)	-
Operating Income	488	43	(1)	530
Interest Expense	1	-	148	149
Depreciation and Amortization	232	21	(10)	243
Segment Assets	6,657	558	1,966	9,181
Expenditures for Assets	749	39	(100)	688
Deferred Tax Assets	n/a	n/a	n/a	n/a

Management uses operating income to measure segment profitability for regulated operations and evaluates utility plant, net, for its segments. As a result, SCE&G does not allocate interest charges, income tax expense or assets other than utility plant to its segments. Interest income is not reported by segment and is not material. SCE&G's deferred tax assets are netted with deferred tax liabilities for reporting purposes.

The financial statements report operating revenues which are comprised of the reportable segments. Revenues from non-reportable segments are included in Other Income. Therefore, the adjustments to total operating revenues remove revenues from non-reportable segments. Segment Assets include utility plant, net for all reportable segments. As a result, adjustments to assets include non-utility plant and non-fixed assets for the segments. Adjustments to Interest Expense and Deferred Tax Assets include amounts that are not allocated to the segments. Expenditures for Assets are adjusted for revisions to estimated cash flows related to asset retirement obligations, and totals not allocated to other segments.

13. QUARTERLY FINANCIAL DATA (UNAUDITED)

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Annual
<i>2011 Millions of dollars</i>					
Total operating revenues	\$704	\$691	\$797	\$627	\$2,819
Operating income	142	129	211	137	619
Net income attributable to SCE&G	68	59	117	62	306
<i>2010 Millions of dollars</i>					
Total operating revenues	\$720	\$648	\$777	\$663	\$2,808
Operating income	117	129	190	135	571
Net income attributable to SCE&G	62	60	106	62	290

SUPPLEMENTAL CASH FLOW INFORMATION

Cash paid for interest: \$158 million and \$156 million in 2011 and 2010, respectively (net of capitalized interest of \$7 million and \$9 million in 2011 and 2010, respectively).

Cash paid for income taxes: \$- million and \$28 million in 2011 and 2010, respectively.

Noncash investing and Financing Activities- Accrued construction expenditures: \$73 million and \$168 million in 2011 and 2010, respectively.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING EXPERIENCE - TOTAL ELECTRIC
12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description	(\$000's)		
		Regulatory Per Books	Pro-Forma Adjustments	Total As Adjusted
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	<u>Operating Revenues</u>	<u>2,432,190</u>	<u>(121,495)</u>	<u>2,310,695</u>
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel	932,607	(970)	931,637
4	O&M Expenses - Other	509,288	33,775	543,063
5	Depreciation & Amortization Expenses	252,861	19,015	271,876
6	Taxes Other Than Income	159,836	(49)	159,787
7	Total Income Taxes	<u>130,595</u>	<u>(52,845)</u>	<u>77,750</u>
8	Total Operating Expenses	<u>1,985,187</u>	<u>(1,073)</u>	<u>1,984,113</u>
9	Operating Return	447,003	(120,422)	326,582
10	Customer Growth	586	(135)	451
11	Interest on Customer Deposits	<u>(741)</u>	<u>-</u>	<u>(741)</u>
12	<u>Return</u>	<u>446,848</u>	<u>(120,557)</u>	<u>326,292</u>
13	<u>Rate Base</u>			
14	Plant in Service	8,676,500	(60,023)	8,616,477
15	Reserve for Depreciation	<u>3,273,727</u>	<u>(21,366)</u>	<u>3,252,361</u>
16	Net Plant	5,402,773	(38,657)	5,364,116
17	Construction Work in Progress	1,448,028	(1,259,012)	189,016
18	Deferred Debits / Credits	(104,030)	67,704	(36,326)
19	Total Working Capital	102,992	4,054	107,046
20	Materials & Supplies	373,974	-	373,974
21	Accumulated Deferred Income Taxes	<u>(977,144)</u>	<u>(3,852)</u>	<u>(980,996)</u>
22	Total Rate Base	<u>6,246,593</u>	<u>(1,229,763)</u>	<u>5,016,830</u>
23	<u>Rate of Return</u>	7.15%		6.50%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING EXPERIENCE - RETAIL ELECTRIC
12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description	(\$000's)		
		Retail As <u>Adjusted</u>	Proposed <u>Increase</u>	Total After Proposed <u>Increase</u>
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	<u>Operating Revenues</u>	<u>2,235,844</u>	<u>151,502</u>	<u>2,387,346</u>
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel	885,928		885,928
4	O&M Expenses - Other	526,919		526,919
5	Depreciation & Amortization Expenses	263,706		263,706
6	Taxes Other Than Income	155,034	687	155,721
7	Total Income Taxes	<u>80,426</u>	<u>57,687</u>	<u>138,113</u>
8	Total Operating Expenses	<u>1,912,014</u>	<u>58,374</u>	<u>1,970,388</u>
9	Operating Return	323,830	93,128	416,959
10	Customer Growth	451	82	533
11	Interest on Customer Deposits	<u>(741)</u>	<u>-</u>	<u>(741)</u>
12	<u>Return</u>	<u>323,540</u>	<u>93,210</u>	<u>416,751</u>
13	<u>Rate Base</u>			
14	Plant in Service	8,375,077	-	8,375,077
15	Reserve for Depreciation	<u>3,154,676</u>	<u>-</u>	<u>3,154,676</u>
16	Net Plant	5,220,401	-	5,220,401
17	Construction Work in Progress	182,885	-	182,885
18	Deferred Debits / Credits	(36,357)	-	(36,357)
19	Total Working Capital	101,310	-	101,310
20	Materials & Supplies	357,608	-	357,608
21	Accumulated Deferred Income Taxes	<u>(956,712)</u>	<u>-</u>	<u>(956,712)</u>
22	Total Rate Base	<u>4,869,135</u>	<u>-</u>	<u>4,869,135</u>
23	<u>Rate of Return</u>	6.64%		8.56%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED DECEMBER 31, 2011

EXHIBIT C-2
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ADJ.#	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	ADIT	DEFERRED DRIT/CROI	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		10,181		722	(545)	(3,625)						1,273
2	INCENTIVE PAY		(5,078)		(395)	324	2,152						(760)
3	ANNUALIZE HEALTH CARE		2,128			(106)	(708)						266
4	REMOVE EMPLOYEE CLUBS		(413)	(143)		28	185	(4,763)	(1,630)				(52)
5	PROPERTY RETIREMENTS							(325)	(325)				
6	REMOVE NEW NUCLEAR AMOUNTS	(83,832)			(380)	(4,173)	(27,747)			(1,256,318)			
7	CWIP							2,694		(2,694)			
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			3,636		(182)	(1,209)		3,636				(86)
9	PALMETTO CENTER SETTLEMENT		(686)			34	228						
10	ADJUST PROPERTY TAXES				1,213	(61)	(403)						
11	ANNUALIZE INSURANCE EXPENSE		25			(1)	(8)						3
12	ENVIRONMENTAL REMEDIATION RECOVERY		240			(12)	(80)						30
13	EDISON ELECTRIC INSTITUTE MEMBERSHIP		200			(10)	(86)						25
14	CAYCE BUSINESS LICENSE FEES				(238)	12	79						
15	TAX EFFECT OF ANNUALIZED INTEREST					1,755	11,873						
16	REMOVE DSM AMOUNTS	(5,680)	(253)		(26)	(269)	(1,789)						(31)
17	WATEREE SCRUBBER DEFERRAL - AMORTIZATION			4,918		(246)	(1,635)						
18	WATEREE SCRUBBER - CURRENT EXPENSE		939	12,046		(549)	(4,318)		12,046				117
19	WATEREE SCRUBBER - RB ADJUSTMENT											12,149	
20	PENSION DEFERRAL - AMORTIZATION		4,866			(243)	(1,618)						608
21	PENSION - CURRENT EXPENSE		12,526			(626)	(4,165)						1,566
22	PENSION - RB ADJUSTMENT											33,049	
23	AMORTIZE CAPACITY PURCHASES		1,230			(62)	(409)						
24	CAPACITY PURCHASE O&M ADJ		(851)			43	283						

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED DECEMBER 31, 2011

EXHIBIT C-2
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ADL #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ .5%	FEDERAL INCOME TAX @ .35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	ADIT	DEFERRED DEBT/CREDIT	WORKING CASH
25	AMORTIZE \$25M WEATHER REFUND OVERAGE and EIZ CREDIT	(2,000)			(9)	(100)	(662)						
26	REMOVE OFF SYSTEM SALES CONTRACT	(30,003)			(136)	(1,493)	(9,931)						
27	STORM RESERVE		6,054			(303)	(2,013)						757
28	T&D INSURANCE PREMIUM		3,058			(153)	(1,017)						382
29	AMORTIZE ECONOMIC DEVELOPMENT GRANTS		660			(33)	(219)						83
30	AMORTIZE NEW RATE CASE EXPENSES		233			(12)	(77)						29
31	CANADYS UNIT 1 RETIREMENT		(1,931)	(1,000)	(800)	187	1,240	(50,653)	(28,147)		(3,852)	22,508	(241)
32	URQUHART UNIT 3 COAL EQUIPMENT RETIREMENT		(1,632)	(442)		104	690	(6,946)	(6,946)				(204)
33	WRITEOFF RECOVERY		535			(27)	(178)						67
34	VCS OUTAGE ACCRUAL MECHANISM		1,774			(89)	(590)						222
TOTAL - ALL PROFORMAS		(121,485)	32,805	19,015	(49)	(6,908)	(45,837)	(60,023)	(21,366)	(1,259,012)	(3,852)	67,704	4,064

SOUTH CAROLINA ELECTRIC & GAS COMPANY
COMPUTATION OF PROPOSED INCREASE
RETAIL ELECTRIC OPERATIONS
12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description (Col. 1)	Requested (\$000's) (Col. 2)
1	Jurisdictional Rate Base	4,869,135
2	Required Rate of Return	8.56%
3	Required Return	416,798
4	Actual Return Earned	<u>323,540</u>
5	Required Increase to Return	93,258
6	Factor to Remove Customer Growth	<u>1.001393</u>
7	Additional Return Required from Revenue Increase	93,128
8	Composite Tax Factor	<u>0.61470</u>
9	Required Revenue Increase	<u>151,502</u>
10	Proposed Revenue Increase	<u>151,502</u>
Additional Expenses		
11	Gross Receipts Tax @ .004537	687
12	State Income Tax @ 5%	7,541
13	Federal Income Tax @ 35%	<u>50,146</u>
14	Total Taxes	<u>58,374</u>
15	Additional Return	93,128
16	Additional Customer Growth	<u>82</u>
17	Total Additional Return	93,210
18	Earned Return	<u>323,540</u>
19	Total Return as Adjusted	416,750
20	Rate Base	4,869,135
21	Rate of Return	8.56%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
STATEMENT OF FIXED ASSETS - ELECTRIC
AT DECEMBER 31, 2011

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
Gross Plant in Service					
1	Intangible Plant	66,268	-	66,268	64,411
2	Production	4,489,057	(56,997)	4,432,060	4,246,768
3	Transmission	910,496	419	910,915	871,702
4	Distribution	2,682,473	(43)	2,682,430	2,682,094
5	General	253,675	1,098	254,773	247,635
6	Common (1)	274,531	(4,500)	270,031	262,466
7	Total Gross Plant in Service	8,676,500	(60,023)	8,616,477	8,375,077
Construction Work in Progress					
8	Production	1,327,929	(1,257,027)	70,902	67,938
9	Transmission	53,230	(441)	52,789	50,517
10	Distribution	33,644	(105)	33,539	33,535
11	General	28,666	(1,146)	27,520	26,749
12	Common (1)	4,559	(293)	4,266	4,146
13	Total Construction Work in Progress	1,448,028	(1,259,012)	189,016	182,885
(1) Electric Portion					

SOUTH CAROLINA ELECTRIC & GAS COMPANY
STATEMENT OF DEPRECIATION RESERVES - ELECTRIC
AT DECEMBER 31, 2011

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	Intangible Plant	-	-	-	
2	Production	1,907,797	(21,989)	1,885,808	1,806,968
3	Transmission	270,605	325	270,930	259,283
4	Distribution	841,121	1,421	842,542	842,434
5	General	132,602	646	133,248	129,515
6	Common (1)	121,602	(1,769)	119,833	116,476
7	Total	3,273,727	(21,366)	3,252,361	3,154,676

(1) Electric Portion

Note: Depreciation for electric production plant is calculated and applied by generating unit location and specific plant account.
All other electric plant depreciation is calculated and applied by plant account.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
MATERIALS AND SUPPLIES - ELECTRIC
AT DECEMBER 31, 2011

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
	Fuel Stock				
1	Nuclear	128,739	-	128,739	122,409
2	Fossil	<u>130,254</u>	<u>-</u>	<u>130,254</u>	<u>123,849</u>
3	Total Fuel Stock	258,993	-	258,993	246,258
4	Emission Allowances	3,854	-	3,854	3,693
5	Other Electric Materials and Supplies	<u>111,127</u>	<u>-</u>	<u>111,127</u>	<u>107,657</u>
6	Total	<u>373,974</u>	<u>-</u>	<u>373,974</u>	<u>357,608</u>

DEFERRED DEBITS / CREDITS - ELECTRIC
AT DECEMBER 31, 2011

7	Post Employment Benefit	(84,089)	-	(84,089)	(81,819)
8	Deferred Environmental Costs	(251)	-	(251)	(248)
9	Storm Damage Reserve	(19,690)	-	(19,690)	(19,690)
10	Wateree Scrubber Deferral	-	12,149	12,149	11,641
11	Plant Retirements	-	22,506	22,506	21,565
12	Pension Deferral	<u>-</u>	<u>33,049</u>	<u>33,049</u>	<u>32,193</u>
13	Total	(104,030)	67,704	(36,326)	(36,357)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
WORKING CAPITAL INVESTMENT - ELECTRIC
AT DECEMBER 31, 2011

		(\$000's)			
Line		Regulatory Per			
No.	Description	Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	Working Cash	149,261	4,054	153,315	147,036
2	Prepayments	58,536	-	58,536	58,081
3	Total Investor Advanced Funds	207,797	4,054	211,851	205,117
4	Less: Customer Deposits	(35,734)	-	(35,734)	(35,734)
5	Average Tax Accruals	(58,664)	-	(58,664)	(58,093)
6	Nuclear Refueling	(6,793)	-	(6,793)	(6,466)
7	Injuries and Damages	(3,614)	-	(3,614)	(3,512)
8	Total Working Capital	102,992	4,054	107,046	101,310

SOUTH CAROLINA ELECTRIC & GAS COMPANY
WEIGHTED COST OF CAPITAL
RETAIL ELECTRIC OPERATIONS
AT DECEMBER 31, 2011

Regulatory Capitalization for Electric Operations as of December 31, 2011

Description (Col. 1)	Pro Forma Amount (Col. 2) \$	As Adjusted			After Proposed Increase		
		Pro Forma Ratio (Col. 3) %	Pro Forma Embedded Cost/Rate (Col. 4) %	Overall Cost/Rate (Col. 5) %	Pro Forma Embedded Cost/Rate (Col. 6) %	Overall Cost/Rate (Col. 7) %	
Long Term Debt ⁽¹⁾	3,415,425,000	47.82%	5.97%	2.85%	5.97%	2.85%	
Preferred Stock	100,000	0.00%	0.00%	0.00%	0.00%	0.00%	
Common Equity ⁽¹⁾	3,726,171,908	52.18%	7.26%	3.79%	10.95%	5.71%	
Total	7,141,696,908	100.00%		6.64%		8.56%	

⁽¹⁾ Includes additional \$48.7 Million Equity from Stock Plans and \$11.6 Million Lag in Equity from Stock Plans and \$500 Million LTD issuances